

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5123 EXPIRATION DATE

OPERATOR Pickrell Drilling Company API NO. 15-135-22,270-00-00

ADDRESS 110 N. Market, Suite 205 COUNTY Ness

Wichita, Kansas 67202 FIELD Stutz

** CONTACT PERSON Jack Gurley PROD. FORMATION

PHONE (316) 262-8427

PURCHASER Koch LEASE Norton 'K-E'

ADDRESS P. O. Box 2256 WELL NO. 3

Wichita, Kansas 67201 WELL LOCATION S/2 S/2 SE

DRILLING Pickrell Drilling Company 330 Ft. from South Line and

CONTRACTOR 110 N. Market, Suite 205 1320 Ft. from East Line of

ADDRESS 110 N. Market, Suite 205 the SE (Qtr.) SEC 18 TWP 17S RGE 25W.

Wichita, Kansas 67202

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

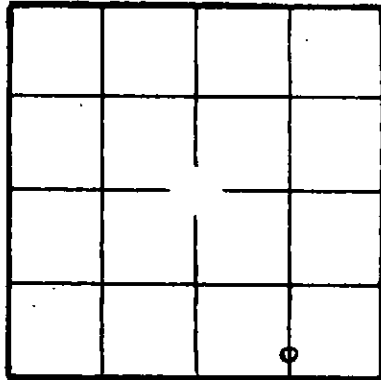
TOTAL DEPTH 4465' PBD

SPUD DATE 7-23-82 DATE COMPLETED 8-26-82

ELEV: GR 2504' DF 2506' KB 2509'

DRILLED WITH (KAKKE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 249'/175 sx DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of C. W. Sebitts

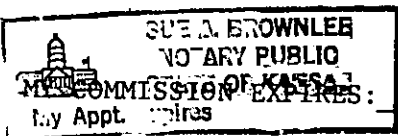
C. W. Sebitts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of September, 1982.

19 82 .

Handwritten signature of Sue A. Brownlee (NOTARY PUBLIC)

Sue A. Brownlee



November 24, 1985

SEP 21 1982 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Pickrell Drilling Co. LEASE Norton 'K-E' SEC. 18 TWP. 17 SRGE. 25W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 4199'-4265', 30"-30"-10"-0" wk blow died in 20". Flushed tool, no help. Rec. 10' mud, IFP 48#-48#, ISIP 58#, FFP 77#-77#, FSIP None.			Sample Tops:	
			Anhydrite	1839(+670)
			Heebner	3813(-1304)
			Lansing	3854(-1345)
			Stark	4100(-1591)
			B/Kansas City	4160(-1651)
			Fort Scott	4356(-1847)
			Cherokee	4376(-1867)
			Mississippi	4440(-1931)
			RTD	4465(-1956)
DST #2, 4418'-4460', 30"-60"-30"-30" Fair to wk blow 1st flow, no blow 2nd flow, flushed tool, no help. Rec. 15' OCM, 60' SOCM, 75' Tot rec. IFP 67#-58#, ISIP 1259#, FFP 77#-67# FSIP 1024#.				
DST #3, 4455'-4465', Misrun.				
DST #4, 4419'-4465', 30"-60"-60"-90" str blow t/o both flow periods. Rec. 217' GO, 93' HGO, 465' MCFGO, 775' Tot Rec. IFP 67#-174#, ISIP 1178#, FFP 242#-329#, FSIP 1149#.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		249'		175	
Production		4 1/2"	10.5#	4460'	Pozmix Common	150 50	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized well down casing w/1000 gal 15% HCL.	

Date of first production 8-27-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. Oil 65 BOPD	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio CFPB