

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5399 EXPIRATION DATE 7/1/84

OPERATOR American Energies Corporation API NO. 15-135-22,452-00-00

ADDRESS 575 Fourth Financial Center COUNTY Ness

Wichita, Kansas 67202 FIELD Lazy 17

** CONTACT PERSON Jim Hall PROD. FORMATION N/A
PHONE (316) 263-5785 N/A Indicate if new pay.

PURCHASER N/A LEASE L. Norton

ADDRESS _____ WELL NO. 1

DRILLING Leben Drilling Company WELL LOCATION _____

CONTRACTOR _____ 660 Ft. from South Line and

ADDRESS 640 Broadway Plaza Bldg. 1980 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 18 TWP 17S RGE 25W (E) (W)

PLUGGING Leben Drilling Company WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS 640 Broadway Plaza Bldg. KCC

Wichita, Kansas 67202 KGS

TOTAL DEPTH 4485' PBDT _____ SWD/REP _____

SPUD DATE 9/25/83 DATE COMPLETED 10/3/83 PLG. _____

ELEV: GR 2465' DF _____ KB 2475' NGPA _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 264' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I. Van F. Griffin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name) Van F. Griffin

SUBSCRIBED AND SWORN TO BEFORE ME this _____ day of October, 19 83.



[Signature]
(NOTARY PUBLIC) Kristee Wittrig
RECEIVED
STATE CORPORATION COMMISSION
OCT 11 1983
CONSERVATION DIVISION
Wichita, Kansas

MY COMMISSION EXPIRES: August 31, 1987

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR American Energies Corp. LEASE NAME L. Norton

SEC 18 TWP 17 S RGE 25W

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input type="checkbox"/></p> <p>DST #1 4425-38' rec. 10' WM slight scum of oil, 97% M, 2% W, 1% O, 30/30/15/30, IH 2100#, IF 8-17#, IS 1198#, FF 17-26#, FS 1189#, FH 2100#.</p> <p>DST #2 4422-4469' 30/45/45/60 IF 35-257#, strong blow, FF 275-426#, strong blow, ISI 1181#, FSI 1172#, IH 2118#, FH 2109#, rec. 930' TFL, Top-30' DM w/tr free oil, Middle-300' MSW, Bottom-600' CSW</p> <p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	264'	Common	180	3% CC 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

KRISTE WITBID
 NOTARY PUBLIC
 STATE OF KANSAS



Date of first production		Producing method (Flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)				Perforations		