

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.

API NO. 15-051-22,824-0000

ADDRESS 308 West Mill

COUNTY Ellis

Plainville, Ks 67663

FIELD FRVIN

\*\*CONTACT PERSON Charles G. Comeau

PROD. FORMATION Arbuckle

PHONE 913-434-4686

LEASE Kraus "A"

PURCHASER

WELL NO. #6

ADDRESS

WELL LOCATION NW NE SE

DRILLING Contractor Pioneer Drilling Company

990 Ft. from East Line and

CONTRACTOR ADDRESS 308 West Mill

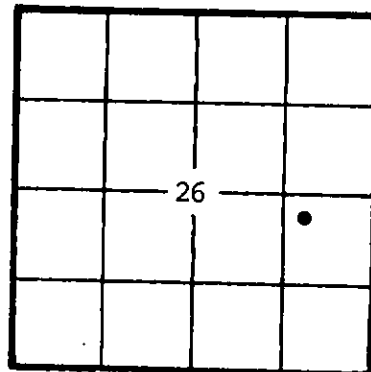
2310 Ft. from South Line of

ADDRESS Plainville, Ks 67663

the SE/4SEC.26 TWP. 13s RGE. 20W

PLUGGING CONTRACTOR ADDRESS

WELL FLAT



KCC ✓  
KGS ✓  
(Office Use)

TOTAL DEPTH 3900' PBTD 3841'

SPUD DATE 2-3-82 DATE COMPLETED 3-15-82

ELEV: GR 2165' DF 2168' KB 2170'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 250.10' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Kraus "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6 ON

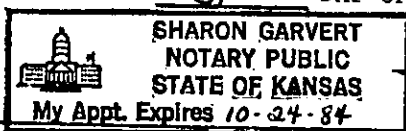
SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF March, 19 82, AND THAT

ALL INFORMATION HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMED AND SWORN TO before me this 31st day of March 1982 at Wichita, Kansas.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 31st DAY OF March, 19 82 Charles G. Comeau



[Signature] Sharon Garvert NOTARY PUBLIC Sharon Garvert

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	0'	326'		
	326'	1233'		
	1233'	1479'		
anhydrite	1479'	1517'		
shale	1517'	2170'		
shale	2170'	2302'		
shales	2302'	2617'		
shales	2617'	2900'		
shale	2900'	3051'		
shales	3051'	3237'	Topeka	3174
lime and shale	3237'	3378'		
lime	3378'	3480'	Heebner	3409
lime and shale	3480'	3565'	Toronto	3431
lime and shale	3565'	3652'	Lansing	3451
lime	3652'	3724'	Base	3702
lime and shale	3724'	3805'	Marmaton	3748
lime and shale	3805'	3885'	Arbuckle	3799
lime	3885'	3900'		
	3900'	R.T.D.		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	250.10'	common	135	3%cc 2%gel
Production	7 7/8"	5 1/2"	14#	3856.07'	A.S.C.	150	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 per 1'		3806-12
<b>TUBING RECORD</b>			2 per 1'		3799-3802
Size	Setting depth	Packer set at			
2 7/8"					

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production 3-15-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil 15 bbls.	Gas MCF % 95 bbls.
Disposition of gas (vented, used on lease or sold)		CFPB
Perforations		