

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5562 EXPIRATION DATE 6-30-84

OPERATOR Liberty Enterprises, Inc. API NO. 15-051-23,526-0000

ADDRESS 308 West Mill COUNTY Ellis

Plainville, Ks 67663 FIELD IRUIN

** CONTACT PERSON Charles G. Comeau PROD. FORMATION Arbuckle
PHONE 913-434-4686 Indicate if new pay. _____

PURCHASER Citgo Petroleum Corporation LEASE Kraus "B"

ADDRESS Box 3758 WELL NO. #3

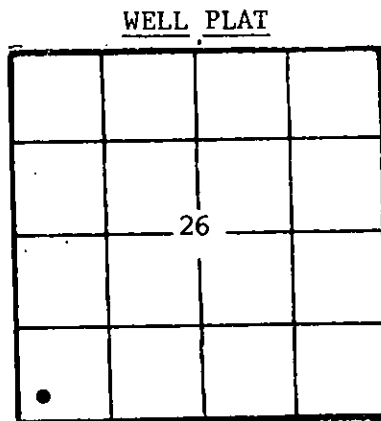
Tulsa, Oklahoma 74102 WELL LOCATION SW SW SW

DRILLING PIONEER DRILLING COMPANY 330 Ft. from S Line and

CONTRACTOR 308 West Mill 330 Ft. from W Line of ~~XXX~~

ADDRESS Plainville, Ks 67663 the (Qtr.) SEC 26 TWP 13 RGE 20 (W).

PLUGGING _____
CONTRACTOR _____
ADDRESS _____



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3895' PBDT 3866'

SPUD DATE 7-29-83 DATE COMPLETED 8-24-83

ELEV: GR 2199' DF 2202' KB 2204'

DRILLED WITH ~~(CORING)~~ (ROTARY) ~~(CORING)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-11771

Amount of surface pipe set and cemented 286' DV Tool Used? No.

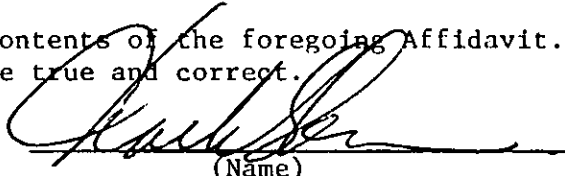
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

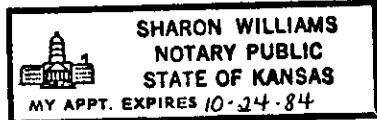
A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.


(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of August, 1983.



Sharon Williams
(NOTARY PUBLIC)
Sharon Williams
STATE OF KANSAS

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions AUG 25 1983 this information.



Side TWO
 OPERATOR Liberty Enterprise, Inc. LEASE NAME Kraus "B" SEC 26 TWP 13 RGE 20 (W)
 WELL NO #3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			TOPS:	
Check if samples sent Geological Survey.			ANHYDRITE	1511 (+693)
shale and sand	0'	287'	TOPEKA	3219 (-1015)
shale and sands	287'	340'	HEEBNER	3458 (-1254)
shale and sand	340'	1410'	TORONTO	3480 (-1276)
sand and shale	1410'	1516'	LANSING/KC	3499 (-1295)
anhydrite	1516'	1556'	BASE/KC	3754 (-1550)
sand and shale	1556'	1870'	ARBUCKLE	3833 (-1629)
shales	1870'	2210'	DST #1	
shale	2210'	2388'	INTERVAL:	3832 - 3863
lime and shale	2388'	2523'	RECOVERY:	250' Gas in pipe
lime and shale	2523'	2627'		930' Gassy oil
lime and shale	2627'	2658'		with trace of
lime and shale	2658'	2837'	INITIAL BHP	739#
lime and shale	2837'	2980'	FINAL BHP	697#
lime and shale	2980'	3130'	INITIAL FP	126# - 270#
lime and shale	3130'	3270'	FINAL FP	303# - 378#
lime and shale	3270'	3390'	30-30-30-30	
lime and shale	3390'	3490'	GOOD BLOW THROUGH	OUT TEST
lime and shale	3490'	3565'		
lime and shale	3565'	3650'		
lime and shale	3650'	3729'		
lime and shale	3729'	3797'		
lime and shale	3797'	3835'		
lime and shale	3835'	3863'		
arbuckle	3863'	3869'		
arbuckle	3869'	3895'		
	3895'	R.T.D.		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight (lbs/ft.)	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	286'	60-40pos	165	3%cc 2%gel
Production	7 7/8"	5 1/2"	14#	3880'	60-40pos	150	2%gel 5%gel 8%salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 per 1'		3833-3835
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 7/8"	3856'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 15% M.S.R.	3833-3835

Date of first production	8-24-83	Producing method. (flaring, pumping, gas lift, etc.)	Pumping.	Gravity
Estimated Production-I.P.	Oil 35 BOPD	Gas	Water % 0	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		bbbls.	MCF	bbbls. CFPB

Perforations