

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5562 EXPIRATION DATE 6-30-84

OPERATOR Liberty Enterprises, Inc. API NO. 15-051-23,527-0000

ADDRESS 308 West Mill COUNTY Ellis

Plainville, Kansas 67663 FIELD _____

** CONTACT PERSON Charles G. Comeau PHONE 913-434-4686 PROD. FORMATION _____ Indicate if new pay.

PURCHASER _____ LEASE Kraus "A"

ADDRESS _____ WELL NO. #7

DRILLING Pioneer Drilling Company 1980Ft. from S Line and

CONTRACTOR ADDRESS 308 West Mill 1650Ft. from E Line of

Plainville, Kansas 67663 the (Qtr.) SEC 26 TWP 13 RGE 20 (W).

PLUGGING Pioneer Drilling Company (Tom Alm) WELL PLAT

CONTRACTOR ADDRESS 308 West Mill

Plainville, Ks 67663

TOTAL DEPTH 3863' PBTB

SPUD DATE 8-19-83 DATE COMPLETED 8-26-83

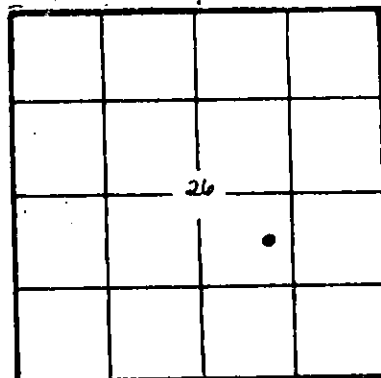
ELEV: GR 2179' DF 2182' KB 2184'

DRILLED WITH ~~WATER~~ (ROTARY) ~~WATER~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 279' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____



(Office Use Only) KCC KGS SWD/REP _____ PLG. _____ NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

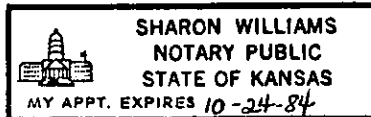
Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of September,

19 83.



MY COMMISSION EXPIRES: _____

Sharon Williams (NOTARIAL COMMISSION)

** The person who can be reached by phone regarding any questions concerning this information. CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Liberty Enterprises, Inc. LEASE NAME Kraus "A" SEC 26 TWP 13 RGE 20 (W) ~~XXX~~

WELL NO #7

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|--|-------|--------|-----------------|--------------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. | | | <u>LOG TOPS</u> | |
| | | | Anhydrite | 1493 (+691) |
| | | | Topeka | 3193 (-1009) |
| | | | Heebner | 3439 (-1255) |
| | | | Toronto | 3451 (-1267) |
| | | | Lansing/KC | 3470 (-1286) |
| | | | Base/KC | 3720 (-1536) |
| | | | Arbuckle | 3834 (-1650) |
| surface | 0' | 40' | | |
| shales and sand | 40' | 230' | | |
| shale and sand | 230' | 852' | | |
| sand and shale | 852' | 1455' | | |
| anhydrite | 1455' | 1485' | | |
| shales | 1485' | 1860' | | |
| shale | 1860' | 2285' | | |
| lime and shale | 2285' | 2498' | | |
| lime and shale | 2498' | 2625' | | |
| lime and shale | 2625' | 2853' | | |
| lime and shale | 2853' | 3026' | | |
| lime and shale | 3026' | 3210' | | |
| lime and shale | 3210' | 3327' | | |
| lime and shale | 3327' | 3418' | | |
| lime and shale | 3418' | 3505' | | |
| lime and shale | 3505' | 3608' | | |
| lime and shale | 3608' | 3686' | | |
| lime and shale | 3686' | 3772' | | |
| lime and shale | 3772' | 3863' | | |
| | 3863' | R.T.D. | | |

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXXX~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface String | 12 1/4" | 8 5/8" | 24# | 279' | 60-40pos | 160 | 2%gel 3%cc |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Pecker set at |
|------|---------------|---------------|
| | | |
| | | |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |
| | |

| | | |
|--|---|--------------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| Estimated Production-I.P. | Oil bbls. | Gas MCF |
| | Water % | Gas-oil ratio bbls. CFPB |
| Disposition of gas (vented, used on lease or sold) | | Perforations |