

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ADD-Y WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23916 0000

ORIGINAL

County Ness County, Kansas

NW - SW - SW - Sec. 35 Twp. 17S Rge. 25 ^E_W

990 Feet from S/W (circle one) Line of Section

4950 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Krug Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 2391' KB 2400'

Total Depth 4403' PBTD _____

Amount of Surface Pipe Set and Cemented at 269 Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D-4 a 5-10-96
(Data must be collected from the Reserve Pit) Lu

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled (offsite) _____

Operator Name _____ FEB 16 1996

Lease Name _____ License No. _____

Quarter Sec. Twp. _____ CONSERVATION DIVISION
S. R. W. CHITKA, KS E/W

County _____ Docket No. _____

Operator: License # 31389

Name: Noble Petroleum Inc.

Address 3101 North Rock Road - Suite 125

City/State/Zip Wichita, Kansas 67226

Purchaser: _____

Operator Contact Person: Jay Ablah

Phone (316) 636-2222

Contractor: Name: Duke Drilling Co., Inc

License: 5929

Wellsite Geologist: Jerry Honas

Designate Type of Completion
 New Well Re-Entry Workover

Dil S/D S/O/W Temp. Abd.
 Gas ENHR S/G/W
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/S/D
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (S/D or Inj?) Docket No. _____

01-22-96 01-30-96 01-31-96
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 2/15/96

Subscribed and sworn to before me this 15th day of February, 1996.

Notary Public [Signature]
Date Commission Expires November 16, 1999

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC S/D/Rep NGPA
 KGS Plug Other
(Specify)

MARI J. RECH
Notary Public - State of Kansas
My Appt. Expires 11-16-99

Operator Name Noble Petroleum Inc. Lessee Name Krug Well # 211
 Sec. 35 Twp. 17S Rgs. 25 East West
 County Ness County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Anhydrite	1644	+756
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhydrite	1672	+728
List All E.Logs Run:		Heebner	3699	-1299
		Toronto	3716	-1316
		Lansing	3740	-1340
		Base KC	4039	-1639
		Fort Scott	4244	-1844
		Mississippian	4344	-1944
		T.D.	4403	-2003

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	269'	60/40 Poz	160	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ALLIED CEMENTING CO., INC. 1868

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-135-23916-000

ORIGINAL

SERVICE POINT:

Direct Bend

DATE 1-22-96	SEC 35	TWP 19	RANGE 25	CALLED OUT 1:00 PM	ON LOCATION 3:30 PM	JOB START 7:00 PM	JOB FINISH 9:30 PM
LEASE <u>Krags</u>	WELL # 1	LOCATION <u>Near City, 4W, 5N, 4 1/2 W, N/S</u>			COUNTY <u>Wear</u>	STATE <u>Ka</u>	

OLD OR NEW (Circle one)

CONTRACTOR Dude Dig #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 269'

CASING SIZE 8 3/4" w/c 28" DEPTH 269'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

~~PERMS~~ 15 3/4 bbl Displacement

OWNER Wolfe Petroleum Inc.
CEMENT

AMOUNT ORDERED 1160 lbs 60/40 3% cc.
28 1/2

COMMON _____	@ _____
POZMIX _____	@ _____
GEL _____	@ _____
CHLORIDE _____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
HANDLING _____	@ _____
MILEAGE _____	@ _____

EQUIPMENT

PUMP TRUCK CEMENTER Tom N

224 HELPER Don H

BULK TRUCK _____

116 DRIVER Bob W.

BULK TRUCK _____

_____ DRIVER _____

TOTAL _____

REMARKS:

Ran 269' of w/c 28" csg. Mixed
1160 lbs 60/40 3% cc. Pumped Plug with
fresh water.

Cement did circulate

T. Henry

SERVICE

DEPTH OF JOB 269'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG 1-8 3/8 wooden @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: Dude Dig

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rich Wheeler