

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 3447

Name: Ranken Energy Corporation

Address 2325 S. W. 15th Str.

City/State/Zip Edmond, OK 73013-2027

Purchaser: N/A

Operator Contact Person: Tom Larson

Phone (316) 792-3664

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Doug Bellis

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PBTB

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7/02/92 7/11/92 7/11/92

Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,679-0000

County Ness

NE NE NE Sec. 36 Twp. 17S Rge. 25  <sup>E</sup>  
<sub>W</sub>

4950 Feet from  N (circle one) Line of Section

330 Feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  SE, NW or SW (circle one)

Lease Name Hoovler Well # 1-36

Field Name Ext./Keilman W.

Producing Formation Dry Hole

Elevation: Ground 2409' KB 2414'

Total Depth 4440' PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 207 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan ALT 2 D&A JH 7-1-94  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 6400 bbls

De-watering method used allow to dry, then backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name N/A

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title President Date 8/12/92

Subscribed and sworn to before me this 12th day of August, 19 92.

Notary Public Janet J. Tidholm Janet J. Tidholm

Date Commission Expires July 12, 1994

K.C.C. OFFICE USE ONLY	
F	<input type="checkbox"/> Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/> Wireline Log Received
C	<input checked="" type="checkbox"/> Geologist Report Received
DISTRIBUTION	
<input checked="" type="checkbox"/>	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	<input type="checkbox"/> Other
<input type="checkbox"/>	<input type="checkbox"/> (Specify)
8-14-92	
RECEIVED	
STATE CORPORATION COMMISSION	
OIL & GAS CONSERVATION DIVISION	
WICHITA, KANSAS	

Operator Name Banken Energy Corporation

Lease Name Hoovler

Well # 1-36

Sec. 36 Twp. 17S Rge. 25

East  
 West

County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Anhydrite	1684	
B. Anhydrite		1715
Heebner	3734	
Ft. Scott	4269	
Cher. Shale	4300	
Mississippian	4374	
Mississippian Dolomite	4378	

List All E.Logs Run: Dual Induction, Neutron-Density, Microlog, Geolog

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20 lb	207'	60-40 Poz	140	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TO					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval

D & A

15-135-23679-0000

OK

RANKEN ENERGY CORPORATION  
Hoovler 1-36  
Section 36-17S-25W  
Ness County, Kansas

DST #1 - Mississippian 4340' - 84', Rec. 20' oil stained  
mud (1% oil + 99% mud), IH 2237, IFP 44-44, ISIP 1148,  
FFP 0-0, FSIP 0, FH 2181, 25"-5"-60"-0

DST #2 - Mississippian 4340-' 90', Rec. 10' FO, 60' OCM (10%  
oil + 90% mud), IH 2188, IFP 60-60, ISIP 1167, FFP  
70-70, FSIP 1165, FH 2055, 30"-60"-60"-120"

RECEIVED  
STATE CORPORATIONS COMMISSION  
AUG 14 1992  
CONSERVATION DIVISION  
WICHITA, KANSAS