

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pickrell Drilling Company

API NO. 15-135-22,231-0000

ADDRESS 110 N. Market, Suite 205

COUNTY Ness

Wichita, Kansas 67202

FIELD

**CONTACT PERSON Jay McNeil

PROD. FORMATION

PHONE 262-8427

LEASE Peddie 'A'

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION 150' SW of NE NE

DRILLING Pickrell Drilling Company

760' Ft. from North Line and

CONTRACTOR

760' Ft. from East Line of

ADDRESS 110 N. Market, Suite 205

the NE/4SEC. 36 TWP. 17S RGE. 25W

Wichita, Kansas 67202

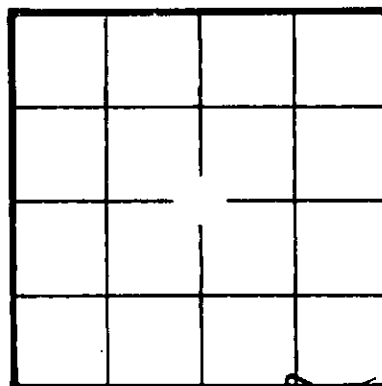
WELL PLAT

PLUGGING Pickrell Drilling Company

CONTRACTOR

ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202



KCC KGS (Office Use)

TOTAL DEPTH 4370 PBT

SPUD DATE 4/19/82 DATE COMPLETED 4/28/82

ELEV: GR 2385 DF 2387 KB 2390

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 259' KB

DV Tool Used? NO

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick

C. W. Sebitts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-In-Fact (FOR) Pickrell Drilling Company

OPERATOR OF THE Peddie 'A' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature] C. W. Sebitts

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF May, 19 82.

SUE A. BROWNLEE NOTARY PUBLIC STATE OF KANSAS MY COMMISSION EXPIRES: February 24, 1985

[Signature] Sue A. Brownlee NOTARY PUBLIC Brownlee

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION 5-12-82 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4239'-4300' 30"-30"-30"-30" weak blow rec 65' oil spk mud IFP 85#-94# FFP 94#-94# ISIP 256# FSIP 111#			Sample Tops: Heebner Lansing B/KC Ft. Scott Cherokee Mississippi	3716 (-1326) 3760 (-1370) 4080 (-1690) 4257 (-1867) 4282 (-1892) 4348 (-1958)
DST #2: 4302'-4362' (Miss) 30"-60"-60"-90"FBT/o rec 70' GIP 90' free oil (39°API) 60' OCM (10% oil, 15% wtr, 75% mud) IFP 44#-59# FFP 69#-89# ISIP 1258# FSIP 1258#				
DST #3: 4356'-4370' (Miss) 30"-60"-60"-90" rec 10' FO 120' OCMSW (5% oil, 70% wtr, 25% mud) 1010' SW (CL 98,000 PPM) IFP 99#-239# FFP 278#-478# ISIP 1258# FSIP 1249#				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
		8 5/8"	23#	259KB	common	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations