

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run XX

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5110 EXPIRATION DATE June 30, 1984

OPERATOR B & B Drilling, Inc. API NO. 15-135-22,551-0008

ADDRESS 501 Union Center COUNTY Ness

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Bill G. Lahar PROD. FORMATION None
PHONE 316-267-0613 Indicate if new pay.

PURCHASER None LEASE Dumlér

ADDRESS _____ WELL NO. 1

DRILLING B & B Drilling, Inc. 1980 Ft. from South Line and

CONTRACTOR ADDRESS 501 Union Center 1980 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 2 TWP 17S RGE 26W (W).

PLUGGING B & B Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 501 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 4510' PBD

SPUD DATE 3-31-84 DATE COMPLETED 4-7-84

ELEV: GR 2527 DF 2532 KB 2535

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 304' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

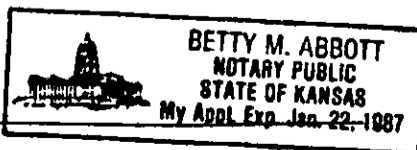
Bill G. Lahar, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Bill G. Lahar
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of April, 19 84.

MY COMMISSION EXPIRES:



Betty M. Abbott
(NOTARY PUBLIC)
Betty M. Abbott

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

APR 12 1984

CONSERVATION DIVISION
Wichita

Side TWO - OPERATOR B & B Drilling, Inc. LEASE NAME Dumler SEC 2 TWP 17S RGE 26W (E)
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Post Rock & Shale	0	170	Heebner	3841 (-1314)
Shale	170	304	Ft. Scott	4393 (-1858)
Sand & Shale	304	1744	Miss. Dolo.	4500 (-1965)
Shale	1744	1929		
Anhydrite	1929	1962		
Shale	1962	2445		
Shale & Lime	2445	2623		
Shale	2623	2803		
Lime & Shale	2803	2950		
Shale & Lime	2950	3290		
Lime & Shale	3290	3468		
Shale & Lime	3468	3648		
Lime & Shale	3648	4335		
Lime	4335	4510		
RTD	4510			
DST #1 4375-4420' 30-30-30-30; Rec. 20' mud w/few specks oil IFP: 44#; FFP 44#; ISIP: 55#; FSIP: 55#				
RELEASED MAY 08 1985 FROM CONFIDENTIAL				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8 5/8"	20#	304'	Common	200	2% gel, 3% c.c.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - L.P.	Oil bbls. MCF	Water % Gas-oil ratio bbls. CFPS
Disposition of gas (vented, used on lease or sold)		Perforations