

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Petroventures, Inc. API NO. 15-135-21,967-0000

ADDRESS 4704 Harlan Street, Suite 600 COUNTY Ness

Denver, Colorado 80212 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Judy Martine PROD. FORMATION \_\_\_\_\_

PHONE 303-455-8822

PURCHASER \_\_\_\_\_ LEASE SIDWELL

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION SE NE SW

DRILLING Lynx Drilling \_\_\_\_\_ Ft. from \_\_\_\_\_ Line and

CONTRACTOR P. O. Box 13300 \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

ADDRESS Arlington, Texas 76013 the SW (Qtr.) SEC 2 TWP 17 RGE 26W.

PLUGGING Same \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4770 \_\_\_\_\_ PBDT \_\_\_\_\_

SPUD DATE 4-24-81 DATE COMPLETED 5-7-81

ELEV: GR 2592 DF 2601 KB 2602

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AND~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 331 DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Judy E. Martine, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Judy E. Martine  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of August, 1982.

MY COMMISSION EXPIRES: December 20, 1983

George M. Ladine  
(NOTARY PUBLIC)

RECEIVED  
STATE CORPORATION COMMISSION  
8-12-82

\*\* The person who can be reached by phone regarding any questions concerning this information.

AUG 19 1982  
CONSERVATION DIVISION  
Wichita, Kansas

OPERATOR Petroventures, Inc. LEASE Sidwell #1 SEC. 2 TWP. 17 RGE. 26W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1 from 4538 to 4573. Tool opened for IFP for 30 min. Tool shut in for ISIP for 51 min. Tool opened for FFP for 60 min. Shut tool in for FSIP for 45 min. Recovered 330 ft. of muddy water. IHP-2185; IFP-140 to 128 psi; ISIP 433 psi; FFP-220 to 207 psi; FSIP 333 psi, FHP-2030 psi.</p> <p>DST #2 from 4600 to 4625. Tool opened for IFP for 30 min. Tool closed for ISIP for 48 min. Tool opened for FFP for 60 min. Tool closed for FSIP for 63 min. IHP-2249 IFP-142 to 140 psi; ISIP-980 psi; FFP-254 t FFP-243 to 259 psi; FSIP-738 psi; FHP-2090. Recovered 520 ft. water (chlorides 19,000 ppm).</p> <p>DST #3 from 4479 to 4504. Tool opened for IFP for 30 min. Tool closed for ISIP for 42 min. Tool opened for FFP for 60 min. Tool closed for FSIP for 42 min. IHP-2199; IFP-179 to 173 psi; ISIP 1469 psi; FFP 234 to 180 psi; FSIP 1185 psi; FHP 2119 psi. Recovered 210 ft. drilling mud, 90 ft. water (chlorides 20,000 ppm).</p>			Anhydrite	1980
			Heebner	3906
			Toronto	3930
			Lansing	3950
			Pawnee	4386
			Ft. Scott	4458
			Cherokee	4483
			Congl.	4536
			Miss. Dol.	4560
			Cherokee Sd.	4598
		Log TD	4625	
		Driller TD	4770	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) ~~xxx(used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	315	Class A	190	2% CC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations