SIDE ONE	
Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal,	
injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.	
LICENSE # EXPIRATION DATE	-
OPERATOR Kimbark Oil & Gas Company	
ADDRESS 1580 Lincoln St., Ste. 700	
Denver, Colorado 80203	FIELD Wildcat
** CONTACT PERSON C. A. Hansen PHONE 303/839-5504	
PURCHASER	LEASE Elmore
ADDRESS	WELL NO
	WELL LOCATION SE SW
DRILLING Murfin Drilling Company	1980 Ft. from West Line and
CONTRACTOR	660 Ft. from South Line of
ADDRESS 617 Union Center Bldg.	thesw (Qtr.)SEC2 TWP175 RGE21W.
Wichita, KS 67202	WELL PLAT (Office
PLUGGING As above	Use Only)
ADDRESS	KCC
	KGS
TOTAL DEPTH 4135' PBTD	SWD/REP_PLG.
SPUD DATE 6/8/82 DATE COMPLETED 6/16/82	2
ELEV: GR 2179' DF 2181' KB 2184'	.
DRILLED WITH (LABIME) (ROTARY) (AIR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amounte of outland balance	DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other	
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	
A F F T D Å V T T	•
A F F I D A V I T C. A. Hansen, be	eing of lawful age, hereby certifies
that:	
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.	
	(Name)
NO	
SUBSTRATE AND SWORN TO BEFORE ME this ZND	$\int day \text{ of } \underline{\Box UU},$
	Church Kirkout
MY COUNTERIOR ENTRES: SCOTEMBER 15, 1982	(NOTARY PUBLIC) RECHIVED
** The person who can be reached by phone regarding	any questions concerning this
information.	JUL 6 1982
	Wichita, Kansas

Disposition of gas (vented, used on lease or sold)

OPERATOR Kimbark Oil & Gas Co LEASE Elmore

SEC. 2 TWP, 17SRGE.21W

FILL IN WELL LOG AS REQUIRED: Well #1 SHOW GEOLOGICAL MARKERS LOGS RUN OR OTHER DESCRIPTIVE INFORMATION Show all important zones of porosity and contents thereof; cored intervals, and all drift-stam tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. TOP NAME DEPTH Heebner 3604 (-1420) 3650 (-1466) Lansing surface soil & clay 0 354 Base Kansas 354 Shale 439 3954 (-1770) City shale & sand 439 981 Pawnee 4008 (-1824) anyhdrite 981 1494 Ft. Scott 4102 (-1918) 1494 shale 1884 Cherokee Sh. 4114 (-1930) shale & lime 1884 3600 4126 (-1942) Cherokee SD. lime 3600 3720 lime & shale 3720 3936 lime 3936 3988 3988 lime & chert 4070 lime 4070 4135 Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Mises) Size casing set Weight Ibs/ft. Type and percent additives Size hole drilled Purpose of string Setting depth Socks Surface 8-5/8 24# 12-1/4 438 Common 300 3% c.c. PERFORATION RECORD LINER RECORD Tep, ft. Bottom, ft. Socks coment Shote per ft. Size & type Depth interval TUBING RECORD Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth Interval treated Producing method (flowing, pumping, gas lift, etc.) Date of first production Gravity Dry Ges-eil ratio % RATE OF PRODUCTION PER 24 HOURS MCF CFPB

Perforations