Operator: Well Name: Comp. Date Old Total Depth Amount of Surface Pipe Set and Cemented at 229.60	.	IDE CHE
County Ness Ness Note: Note: Ness Note:		API NO. 15- 135-23,444-00-00
Description of Melia Man Lease Operator: License # 3180 Name: Deutsch 0il Company Address 107 North Market - Suite 1115 City/State/Zip Wichita, KS 67202 Purchaser: Operator Contect Person: Kent Deutsch Phone (316, 267-7551 Contractor: Mane: 5929 Mellsite Geologist: Kent A. Deutsch License: 5929 Mellsite Geologist: Kent A. Deutsch Oil Sup Topp. Add. Gas Inj Deleyed Corp. Oil Sup Topp. Add. Gas Inj Deleyed Corp. Wichin. Kansas Find Mane: Deutsch 11800 Drilling Method: X. Not Well Le Re-Entry Workover Wichin. Kansas Find Operator Corp. Water Supply, etc.) Drilling Method: X. Not State Comp. Date Oil Oil Sup Topp. Add. Gas Inj Deleyed Corp. Wichin. Kansas Find Supply: All Completion Date If Outschild Corp. Water Supply, etc.) Drilling Method: X. Not State Comp. Date Dot Renched ID Completion Date In Sup Topp. Add. Michin. Kansas Amount of Surface Pipe Set and Commented at 229,60 Feet Multiple Stage Cementing Collar Used? Yes No Drilling Method: X. Not State Comp. Date Dot Suilding, Wichita, Kansas 67202, within 108 days of the spud date of any well. Rule 87-3-109, 82-3-109 party. Information and side two of this form will be held confidential for a period of Iz contain. Great Completion and Feet depth to Suilding, Wichita, Kansas 67202, within 108 days of the spud date of any well. Rule 87-3-109, 82-3-109 party. Information and side two of this form will be held confidential for a period of Iz contain. Great Completion, workover or conversion of a well requires filing of ADD- within 100 days of the spud date of any well. Rule 87-3-109, 82-3-109 party. Information and side two of this form will be filed with the Kansas Corporation Commission. 200 Colorado. Date of the Spud date of any well. Rule 87-3-109, 82-3-109 party. Information and side two of this form will be filed orificential for a period of Iz contain. Greated will be completed in triplicate and filed with the Kansas Corporation Commission. 200 Colorado. Date of the spud date of any well. Rule 87-3-109, 82-3-109 party.		County Ness
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Designate Type of Completion Designate Event Designate Type of Completion Designate T	Operator: License # 3180	
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City/State/Zip Wichita, KS 67202 Purchaser: Operator Contact Person: Kent Deutsch Phone (316) 267-7551 Contractor: Name: Duke Drilling Co., Inc. HEGE/VED License: 5929 Wellsite Geologist: Kent A. Deutsch Designate Type of Ccapletion New Well Re-Entry Workover Wichita, Kansas Down Other (Core, Name: Operator) Wichita, Kansas Inj Deleyed Corp. Other (Core, Name: Supply, etc.) If OMDO: old well info as follows: Well Name: Corp. Date Operator: Well Name: Well Name: Corp. Date Operator: Well Name: Nount of Surface Pipe Set and Geometed at 229, 60 Feet Nount of Surface Pipe Set and Geometed at 229, 60 Feet Nount of Surface Pipe Set and Geometed at 229, 60 Feet Nount of Surface Pipe Set and Geometed at 229, 60 Feet Nount of Surface Pipe Set and Geometed at 229, 60 Feet Nount of Surface Pipe Set and Geometed at 229, 60 Feet Nount of Surface Pipe Set and Geometed at 229, 60 Feet Nount of Surface Pipe Set and Geometed at 229, 60 Feet Nount of Surface Pipe Set and Geometed at 229, 60 Feet Nount of Surface Pipe Set and Geometed at 229, 60 Feet Nount of Surface Pipe Set and Geometed at 229, 60 Feet Nount of S	Address 107 North Market - Suite 1115	(NOTE: Locate well in section plat below.)
Purchaser; Operator Contact Person; Kent Deutsch Phone (316) 267-7551 Contractor: Name: Duke Drilling Co., Inc. HOWEVED License: 5929 Wellsite Geologist: Kent A. Deutsch ONESENATION CHAMISTON I 1990 Designate type of Completion X. Now Well Re-Entry Workover Witchila, Kansas Oil SMO Temp. Abd. Gas Ini Delayed Coep. Woll Name: Oort Corp. Water Supply, etc.) If CAMIS cities well info as follows: Operator: Wall Name: Oort J-J-90 Stad Date Ortiling Method: X. Mod Rotary Air Rotary Cable If SYNO Stad Bate Date Reached TO Completion Date Instructions: This form shall be completed in triplicate and filed with the Kunsas Corporation Commission, 200 Colorado Perby Suilding, Wichita, Kansas 67202, within 120 days of the spad date of any well. Rule 82:3-130, 82:3-107 and 82:3-130 apply. Information on side two of this form will be held confidentially for access of 12 months if requested in triplicate and filed with this form. See rule 82:3-106 apply. Information on side two of this form will be held confidentially for access of 12 months if requested in Vireling on submitted with the form. See rule 82:3-106 apply. Information on side two of this form will be held confidentially for access of 12 months if requested in Vireling to Summit of Surface Sides on Su		Lease Name Lamar Well # 1-2
Purchaser: Contractor: Name: Duke Drilling Co., Inc. HE Elevation: Ground 2178' KB 2186'	City/State/Zip Wichita, KS 67202	Field Name
Operator Contact Person: Kent Deutsch Phone (316) 267-7551 Contractor: Name: License: 5929 Weltsite Geologist: Kent A. Deutsch JUI 1990 Designate Type of Completion Y. New Welt Re-Entry Workover Wichia. Kansas Oit StO Temp. Abd. Gas Inj Delayed Comp. Yory Other (Core, Water Supply, etc.) If OMMO: old well info as follows: Operator: Welt Name: Comp. Data Dother (Core, Water Supply, etc.) If OMMO: old well info as follows: Operator: Welt Name: Comp. Data Old Total Depth Multiple Stage Cementing Collar Used? Yes No Drilling Nethod: X New Mult Name: Comp. Data Dother Core, Water Supply, etc.) If Store Type of Completion Date If Alternate II completion, cement circulated from feet depth to W/ SX cat. INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Dorby Building, Wichite, Kansas of 202, within 120 days of the spad date of any well. Rule 82-3-130, 82-3-100 rand witherline logs and drillers time log shall be attached with this form. All CEMENTIAN TICKET MUST CIRCET MUST		Producing Formation
Phone (316) 267-7551 Contractor: Mase: Duke Drilling Co., Inc. HEVEND 4140' P810 4350		
License: Duke Drilling Co., Inc. License: 5929 Weltsite Geologist: Kent A. Deutsch JUL 1 1990 Designate Type of Completion	316 267_7551	Total Depth 4140' PBTD
Melisite Geologist: Kent A. Deutsch Melisite Geologist: Kent A. Deutsch Melisite Geologist: Melisite Geologiste G	Contractor: Name: Duke Drilling Co., Inc.	5280 4950
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Designate Type of Completion New Well		1 1 1000 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
New Well Re-Entry Workover Wichila Kansas Oil SND Tenp. Abd. Gas Inj Delayed Corp. Delayed Corp. Operator: Wichila Kansas If QAMO: old well info as follows: Operator: Wall Name: Corp. Date Old Total Depth Multiple Stage Cementing Collar Used? Amount of Surface Pipe Set and Cemented at 229,60 Feet Corp. Date Oniting Method: X Mud Rotary Air Rotary Cable If Alternate II completion, cement circulated from II yes, show depth set II strauctions: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Depthy Building, Wichita, Kansas 67020, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and surfiting and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. All DEMENTING TICKIES MUST BE ATTACHED. Submit CP-11 form with all requires filing of AEO-2 within 120 days of form Commission of a well requires filing of AEO-2 within 120 days of form. All requirements of the statutes, Glae-and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein and conversion of swell requires filing of AEO-2 within 120 days of Complete form commencement date of such work. All requirements of the statutes, Glae-and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein and conversion of swell requires filing of AEO-2 within 120 days of Wireline Log Received Date Orillers Timelog Received Date Orillers Timelog Received Distribution NOTATION Date Original Supplies	Designate Virgo of Secretaria	1-11-1997)
If OMANO: old well info as follows: Operator: Well Name: Comp. Date Old Total Depth Multiple Stage Cementing Collar Used? Yes No Drilling Method: X Mud Rotary Air Rotary Cable 3-16-90 3-24-90 Spud Date Date Reached TD Completion Date If Alternate II completion, cement circulated from feet depth to W/ sx cmt. INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-103, 82-3-107 and in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time logs shall be attached with this form. All CHEMPTING TICKETS MUST BE ATTACKED. Submit CP-41 form with all plugged wells. Submit CP-411 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work. All requirements of the statutes, Glas-and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements here if any complete find correct to the best of my knowledge. ORIGINAL F. Letter of Confidentiality Attached Complete Subscribed and sworn to before me this Oday of Other Complete Subscribed and sworn to before me this Oday of Other Complete Subscribed and sworn to before me this Oday of Other Complete Subscribed and sworn to before me this Oday of Other Complete Subscribed and sworn to before me this Oday of Other Complete Subscribed and sworn to before me this Oday of Other Complete Subscribed and sworn to before me this Oday of Other Complete Subscribed and sworn to before me this Oday of Other Complete Subscribed and sworn to before me this Oday of Other Complete Subscribed and sworn to before me this Oday of Other Complete Subscribed and sworn to befor	New Well Re-Entry Workover Wich	ta. Kansas
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Amount of Surface Pipe Set and Cemented at 229.60 Feet Comp. Date Old Total Depth Multiple Stage Cementing Collar Used? Yes No Drilling Method: Air Rotary Cable 3-16-90	If OWNO: old well info as follows: Operator:	330 0 6
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Dritling Method: X Mud Rotary Air Rotary Cable If Alternate II completion, cement circulated from		.
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Date D	wireline logs and drillers time log shall be attached with t	this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4
Signature Title	conversion of a well requires filing of ACO-2 within 120 day	Il temporarily abandoned wells. Any recompletion, workover or ys from commencement date of such work.
Signature Title	All requirements of the statutes, rules and regulations promul	gated to regulate the oil and gas industry have been fully complied
Title	and the statements here are complete and correct to the	he best of my knowledge. $ORIGINAI$
Subscribed and sworn to before me this Oday of Out On Itlers Timelog Received Subscribed and sworn to before me this Oday of Out On Itlers Timelog Received Distribution KCC SMD/Rep NGPA KGS Plug Other (Specify) SUSAN I HOULIK NOTICE PUBLIC STA F KANSAS	Signature Sout a Mentre	K.C.C. OFFICE USE ONLY
Notary Public Susan I Houlik No 1990 - Susa	Title OUNER Date 7	
Notary Public Commission Expires NO1 & NOULK Commission Expire	Subscribed and sworn to before me this 10 day of 1	COrillers Timelog Received
Date Commission Expires IN 01 & IN 18 25 1993 SUSAN I HOULIK No 19 Public STA F KANSAS		• • • • • • • • • • • • • • • • • • •
SUSAN I HOULIK NO 10 PUBLIC STA F KANSAS	10.00.00.00.00.00	KGS Plug Other
臣年里 STA F KANSAS	SUSAN I HOULIK	70
	STA F KANSAS	Form ACO-1 (7-89)

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perator Name Deu	tsch Oil C	ompany	Lease Name	Lamar	<u> </u>	Well #	1-2	
ес. 2 тыр. 17	Rge[East West	County	Ness				
interval tested, time	tool open ar , bottom hole t	and base of formation nd closed, flowing ar temperature, fluid rec ppy of log.	nd shut-in pres	sur es , wheth	er shut-in pr to surface du	essure rea	ched static level	
rill Stem Tests Taken (Attach Additional Sheets.)				Formation Description				
Samples Sent to Geolo	gical Survey	k Yes □ No		•	X 100 [Sample		
ores Taken		🗌 Yes 😡 No	Name		Тор	Bott	om	
lectric Log Run (Submit Copy.)		Yes No	1	ebner sing	3570 3612	-1383 -1425		
	her. 4050	0-4062		e K.C.	3882	-1695		
15-15-1				Scott	4047			
кес.: 5 HP: 199	ft. Mud	TED. 10_10	1	r. Sd.	4059			
ISIP: 1	0 FFP: 1 0 BHT: 1		Mis	is	4136	-1949		
	Report a	CASING RECORD	New Dutor, surface, i		production, e	etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percen	
Surface	121"	8-5/8"	20#	229.60*	60/40poz	150	2% gel 3% c	
	<u> </u>					-{	·	
						_		
	DEDECORATION	4 DECOND		A = 3 - 4	Franking Shot	Forest Se	nunza Basand	
Shots Per Foot	PERFORATION Specify Footage	ge of Each Interval Po	erforated		Fracture, Shot			
						<u>.</u>		
		· · ·		- Ē				
TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ _{Yes} ☐	No		
Date of First Produc	tion Produci	ng Method Flowing	Pumping G	as Lift 🔲 (Other (Explain	1)		
Estimated Production Per 24 Hours	oil	Bbls. Gas	Mcf Wate	r Bbls.	Gas-Oi	il Ratio	Gravity	
Disposition of Gas:	•	MET	HOD OF COMPLET	ION	_		Production Interva	
Vented Sold (If vented, sub	-	_ '	Hole 🗆 Perfo	ration 🗆 1	, Dually Complet	ted Com	ningled	
,		L Other	(Specify)					

DST No.2 Cherokee

4052-4070

15-15-15-15

Rec.: 100 ft. Gas In Pipe

200 ft. Heavy Oil & Water Cut Mud 120 Ft. Water & Sl. Oil Cut Mud

180 ft. Water

HP: 2026-1993 IFP: 145-167

ISIP: 234 FFP: 223-223 FSIP: 245 BHT: 117 F

RECEIVED STATE CORFORATION COMMISSION

JUL 1 1 1990

CONSERVATION DIVISION Wichita, Kansas

ORIGINAL