

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5399
Name: American Energies Corporation
Address 155 N. Market, Suite 710
Wichita, KS 67202
City/State/Zip _____

Purchaser: N/A
Operator Contact Person: Alan L. DeGood
Phone (316) 263-5785

Contractor: Name: Cheyenne Well Service
License: 06454
Wellsite Geologist: _____

Designate Type of Completion Casing in the hole
 New Well Re-Entry Workover
 Oil SVD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Chief Drilling
Well Name: Elmore A
Comp. Date 7-10-67 Old Total Depth 4149'
Deepening Re-perf. Conv. to Inj/SVD
 Plug Back 4114 PBDT _____
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SVD or Inj?) Docket No. _____
8-6-96 6-6-67 6-13-67 8-7-96
Spud Date of REENTRY Date Reached TD WORKOVER Completion Date _____

API NO. 15- 135-200360001 **ORIGINAL**
County Ness
C NE SE Sec. 2 Twp. 17S Rge. 21 X E
1980 Feet from S/N (circle one) Line of Section
660 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, S, NW or SW (circle one)
Lease Name Chuck OWWO Well # 1
Field Name _____
Producing Formation Nona
Elevation: Ground 2177 KB _____
Total Depth 4149 PBDT 4114
Amount of Surface Pipe Set and Cemented at 402 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ex cnt.

Drilling Fluid Management Plan UNSUCCESSFUL REENTRY
(Data must be collected from the Reserve Pit) 11-4-96

Re-entry cased hole
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____
County _____ Docket No. _____

ANG 23 1996
08-23-1996
CONSERVATION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Title Alan L. DeGood, President Date 8/21/96

Subscribed and sworn to before me this 21st day of August, 1996.
MELINDA S. WOOTEN
NOTARY PUBLIC
STATE OF KANSAS
Date Commission Expires 3-12-2000 Melinda S. Wooten

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name American Energies Corp.

Lease Name Chuck OWWO

Well # 1

Sec. 2 Twp. 17S Rge. 21

East
 West

County Ness County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Heebner Sh	3566	-1384	
Lansing	3612	-1430	
Base KC	3903	-1721	
Pawnee	3957	-1775	
Cherokee Sh.	4053	-1871	
Miss	4118	-1936	
TD	4149		

List All E.Logs Run:

NOTE

Re-entry of old well

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8"	24#	402'	60-40 poz	225	2%gel, 3%cc
Production	7 7/8	5 1/2"	14#	4149'	60-40 poz	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	4056-58	4 SPF		
	4056-4061	4 SPF		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift. Plugged Other (Explain):

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION:

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

15-135-20036-00-01 ORIGINAL

TELEPHONE:
AREA CODE 913 483-2627
AREA CODE 913 483-3887

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

TO: American Energies Corp.
155 N. Market, #710
Wichita, KS 67202

INVOICE NO. 73012
PURCHASE ORDER NO. _____
LEASE NAME Chuck #1
DATE 8-6-96

SERVICE AND MATERIALS AS FOLLOWS:

Common 75 sks @\$6.10	\$457.50	
Pozmix 50 sks @\$3.15	157.50	
Gel 6 sks @\$9.50	57.00	
Hulls 2 sks @\$15.50	<u>31.00</u>	\$ 703.00
Handling 175 sks @\$1.05	183.75	
Mileage (30) @\$.04¢ per sk per mi	210.00	
Plug	430.00	
Mi @\$2.85 pmp trk chg	<u>85.50</u>	<u>909.25</u>
	Sales Tax	<u>95.12</u>
	Total	<u>\$1,707.37</u>

If Account CURRENT a
Discount of \$ 241.83
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED
KANSAS CONSERVATION COMMISSION
AUG 23 1996
CONSERVATION DIVISION
WICHITA, KS

Disc
20
241.83
1,465.54

15-135-20036-00-81

ALLIED CEMENTING CO., INC.

6746

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: K

DATE <u>8-16-96</u>	SEC <u>Z</u>	TWP <u>17s</u>	RANGE <u>2W</u>	CALLED OUT	ON LOCATION <u>9:35am</u>	JOB START <u>9:45am</u>	JOB FINISH <u>12:00pm</u>
LEASE <u>Quick</u>	WELL # <u>1</u>	LOCATION <u>McCracken ZW 2 1/2 N 1/2 W</u>		COUNTY <u>NESS</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR Cheyenne Well Service

OWNER SANNO

TYPE OF JOB Pa

CEMENT

HOLE SIZE	T.D.
CASING SIZE <u>5 1/2</u>	DEPTH
TUBING SIZE <u>2"</u>	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	

AMOUNT ORDERED 175 60/40 6% gel
200# bulbs
used 125

COMMON	<u>75</u>	@	<u>6.10</u>	<u>457.50</u>
POZMIX	<u>50</u>	@	<u>3.15</u>	<u>157.50</u>
GEL	<u>6</u>	@	<u>9.50</u>	<u>57.00</u>
CHLORIDE		@		
<u>Bulls</u>	<u>2</u>	@	<u>15.50</u>	<u>31.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING		@	<u>1.05</u>	<u>183.75</u>
MILEAGE	<u>44/Std/Mile</u>			<u>210.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Mark</u>
# <u>153</u>	HELPER	<u>Paul</u>
BULK TRUCK		
# <u>213</u>	DRIVER	<u>Devin</u>
BULK TRUCK		
#	DRIVER	

TOTAL 1096.75

REMARKS:

SERVICE

<u>25 sy @ 3985 w/200# bulls</u>
<u>25 sy @ 1420</u>
<u>25 sy @ 730</u>
<u>40 sy @ 430</u>
<u>10 sy @ 40 - circulated</u>
<u>Pressured backside to 500# - held</u>

DEPTH OF JOB	<u>430.00</u>
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE <u>30</u>	@ <u>2.85</u> <u>85.50</u>
PLUG	@
	@
	@

CONSERVATION DIVISION
WICHITA, KS
AUG 23 1996

TOTAL 515.50

CHARGE TO: American Emergion
STREET 155 N. Market 710
CITY Wichita STATE Kan ZIP 67202

FLOAT EQUIPMENT

	@
	@
	@
	@
	@

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]