

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S API NO. 15-135-23-064-00-00

County... Ness
NW NW SW Sec. 2 Twp. 17S Rge. 21 East
..... West

Operator: License # 6331
Name Taurexco, Inc.
Address 125 N. Market Suite 1210
Wichita, KS 67202
City/State/Zip

2310 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Elmore Well # 1-2

Purchaser

Field Name

Operator Contact Person Thomas Hyde
Phone 316-262-8339

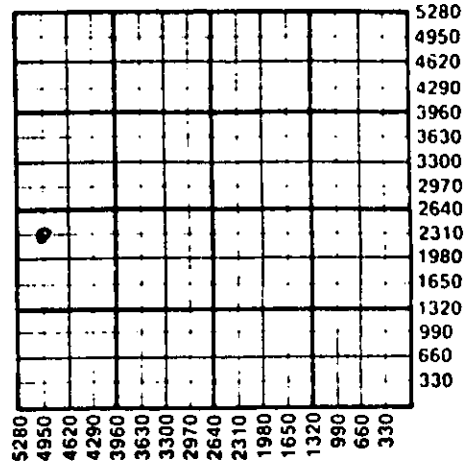
Producing Formation

Elevation: Ground 2201 KB 2210

Contractor: License # 5146
Name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Monte Marrs
Phone 316-262-8339

Section Plat



Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10-28-86 11-4-86 11-4-86
Spud Date Date Reached TD Completion Date
4200'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 434' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

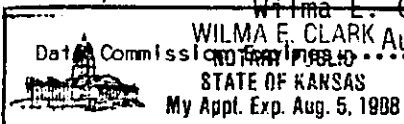
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas E. Hyde
Title President Date 11/25/86

Subscribed and sworn to before me this 25th day of November 1986
Notary Public Wilma E. Clark

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)



NOV 26 11-26-1986

Sec 2, Twp. 17, Rge. 21 W

SIDE TWO

Operator Name Rains & Williamson Oil Co., Inc. Lease Name Elmore Well # 1-2

Sec. 2 Twp. 17S Rge. 21W East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST # 1: 4062' - 4116
 30" 30" 30" 30"
 Weak blow died in 20" on 1st open.
 Rec. 15' mud
 IFP 51# -51# FFP 51# - 53#
 ISIP 55# FSIP 57#
 IHP 2033# FHP 1944#
 Temp 116°

Name	Top	Bottom
Anhydrite	1481	(+ 729)
Heebner	3611	(-1401)
Kansas City	3653	(-1443)
Pawnee	4013	(-1803)
Cherokee	4105	(-1895)
LTD	4202	(-1992)

DST #2: 4060' - 4150'
 15" 15"
 Strong blow off bottom of bucket in 3"
 Rec. 120' drilling mud and 240' thin watery mud
 IFP 152#- 264#
 ISIP 709#
 IHP 2082# FHP 2022#
 Temp 117°

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	434'	50/50	260	.2% gel .3% cc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled