

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5053 EXPIRATION DATE June 30, 1983
OPERATOR PETRO-DYNAMICS CORPORATION API NO. 15-135-22,324-00-00
ADDRESS 555 N. Woodlawn, Bldg.1-Ste.207 COUNTY Ness
Wichita, Kansas 67208 FIELD
** CONTACT PERSON Dick Flaker PROD. FORMATION
PHONE (316) 681-1685

PURCHASER LEASE Irvin
ADDRESS WELL NO. #1
WELL LOCATION C SW SE

DRILLING KANDRILCO, Inc. 660 Ft. from South Line and
CONTRACTOR ADDRESS 555 N. Woodlawn, Bldg.1-Ste.207 1780 Ft. from East Line of
Wichita, Kansas 67208 these (Qtr.) SEC 1 TWP 17 RGE 21W.

PLUGGING Sun Oilwell Cementing
CONTRACTOR ADDRESS P.O. Box 169
Great Bend, Kansas 67530

TOTAL DEPTH 4190' KB PBTB
SPUD DATE 03/19/83 DATE COMPLETED 03/28/83
ELEV: GR 2162' DF 2167' KB 2170'

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 295' DV Tool Used? No
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal,
Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT grid with a well symbol in the bottom right cell.

(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG. [checked]

A F F I D A V I T

Richard J. Flaker, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Richard J. Flaker]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of April, 1983.

[Signature of Notary Public]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 1, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
0408-1983
APR 08 1983

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
Surface Clay		0'	309'	Anhydrite	1436 (+734)
Sand and Shale		310'	888'	Heebner Sh	3574 (-1404)
Sand		889'	1110'	Lansing	3612 (-1442)
Red Bed		1111'	1245'	B-KC	3909 (-1739)
Shale		1246'	1427'	Pawnee	3975 (-1805)
Anhydrite		1428'	1454'	Cherokee-SH	4061 (-1891)
Shale		1455'	1740'	Cherokee-SD	4073 (-1903)
Shale and Lime		1741'	2430'	Miss	4135 (-1965)
Lime		2431'	2663'		
Shale and Lime		2664'	3626'		
Lime		3627'	3763'		
Lime and Shale		3764'	3902'		
Lime and Chert		3903'	3993'		
Shale and Lime		3994'	4134'		
Lime		4135'	4190'		
RTD			4190'		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (~~USED~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	307'KB	Class A	185	2% Gel, 3% CaCl ₂

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

U.S. GEOLOGICAL SURVEY
 WASHINGTON, D.C.