

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-135-22,288-00-00

ADDRESS 200 Douglas Building COUNTY Ness

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE IRVIN 'R'

ADDRESS WELL NO. 1

DRILLING SLAWSON DRILLING CO., INC. 970 Ft. from North Line and

CONTRACTOR 200 Douglas Building 1630 Ft. from West Line of (E)

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 1 TWP 17SRGE 21WXX.

PLUGGING Halliburton Services WELL PLAT (Office

CONTRACTOR Box 579 Use Only)

ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 4150' PBTD N/A

SPUD DATE Sept. 8, 82 DATE COMPLETED Sept. 15, 82

ELEV: GR 2154 DF 2157 KB 2160

DRILLED WITH (CABOX) (ROTARY) XXXXX TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 450' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies

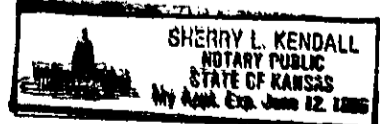
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of January, 1983.

19 83 .



MY COMMISSION EXPIRES: 06/12/86

Signature of William R. Horigan, William R. Horigan (Name), day of January

Signature of Sherry L. Kendall, (NOTARY PUBLIC) Sherry L. Kendall

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

FEB 22 1983 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: Well No. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 453 Surface			LOG TOPS	
453 - 1425 Sand and shale			ANHY 1420 (+740)	
1425 - 1460 Anhydrite			B/ANHY 1454 (+706)	
1460 - 1490 Shale and shells			HEEB 3536 (-1376)	
1490 - 2315 Shale			LANS 3580 (-1420)	
2315 - 4045 Lime and shale			BKC 3848 (-1688)	
4045 - 4135 Lime			CHER SH 4000 (-1840)	
4135 - 4150 Lime, shale & chert			MISS 4094 (-1934)	
4150 RTD			LTD 4149 (-1989)	
DST #1 3997-4045 (CHER SD & FT SC Zn) 30-60-45-75, Rec. 2320' MSW, IFP 166-173#, ISIP 916#, FFP 703-887#, FSIP 907#.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	450'	60/40 poz	280 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations