

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5252 EXPIRATION DATE JUNE 1984

OPERATOR R P NIXON OPERATIONS API NO. 15-051-23,431-00-00

ADDRESS 207 W 12TH COUNTY ELLIS

HAYS KS 67601 FIELD HERZOG

\*\* CONTACT PERSON DAN NIXON PROD. FORMATION ARBUCKLE  
PHONE (913) 628-3834 Indicate if new pay.

PURCHASER CLEAR CREEK INC LEASE BRAUN C

ADDRESS P O BOX 1045 WELL NO. 1

MCPHERSON KS 67460 WELL LOCATION C W/2 W/2 SW

DRILLING JAY-LAN CORPORATION 1320Ft. from SOUTH Line and

CONTRACTOR 207 W 12TH 330Ft. from WEST Line of

ADDRESS HAYS KS 67601 the SW (Qtr.) SEC 32 TWP 13 RGE 16 (W)

PLUGGING N/A

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3475 PBD \_\_\_\_\_

SPUD DATE 4-22-83 DATE COMPLETED 5-25-83

ELEV: GR 1951 DF \_\_\_\_\_ KB 1956

DRILLED WITH (~~ORBIT~~) (ROTARY) (~~TOOLS~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-582451.

Amount of surface pipe set and cemented 222 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DAN A NIXON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27TH day of APRIL, 1984.

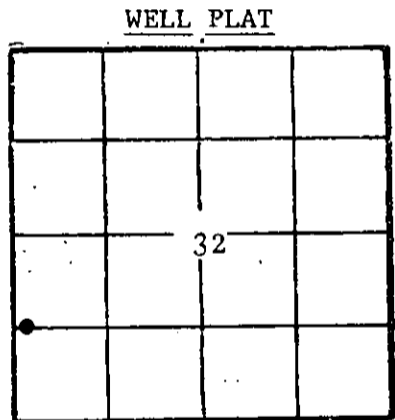
RECEIVED  
STATE CORPORATION COMMISSION  
MAY 01 1984

[Signature]  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-15-84

CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information. 7-15-84



(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

Side TWO

OPERATOR R P NIXON OPERATIONS LEASE NAME BRAUN C

SEC 32 TWP 13 RGE 16

(E)  
(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			SAMPLE TOPS:	
			SC	1074+ 882
			B/SC	1113+ 843
			TOP	2949- 993
			HEEB	3172-1216
			TOR	3192-1236
			LANS	3214-1258
			BKC	3444-1488
			REW ARB	3461-1505
			ARB	3468-1512
		RTD	3475-1519	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"		222'	COMMON	135	3% c.c. 2% gel
PRODUCTION	7 7/8"	4 1/2"	9.5#	3472'	COMMON	135	10% SALT

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					OPEN HOLE
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 GALLONS 15% INS ACID	

Date of first production 5-25-83	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity 39.2
Estimated Production - I.P.	Oil 20 bbls.	Gas 5% MCF
Disposition of gas (vented, used on lease or sold)	Water 5% bbls.	Gas-oil ratio CFPB

Perforations