

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Energy Three, Inc.

API NO. 15-051-22,875-0000

ADDRESS P. O. Box 1505

COUNTY Ellis

Great Bend, Kansas 67530

FIELD

**CONTACT PERSON R. D. Standlee

PROD. FORMATION

PHONE AC 316-792-5968

LEASE J. Dinkel

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION Center S/2 NW NE

DRILLING Big Three Drilling, Inc.

660 Ft. from West Line and

CONTRACTOR

990 Ft. from North Line of

ADDRESS P. O. Box 52

the NE/4 SEC. 32 TWP. 13S RGE. 16W

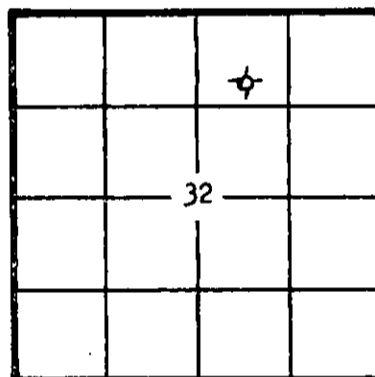
Gorham, Kansas 67640

WELL PLAT

PLUGGING Sun Oilwell Cementing

CONTRACTOR

ADDRESS Great Bend, Kansas 67530



KCC
KGS
(Office Use)

TOTAL DEPTH 3460 PBD

SPUD DATE 3-15-82 DATE COMPLETED 3-23-82

ELEV: GR 1913 DF KB 1918

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 264' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,

R. D. Standlee OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Executive Vice-President (EXOR) (OF) Energy Three, Inc.

OPERATOR OF THE J. Dinkel LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF March, 1982, AND THAT

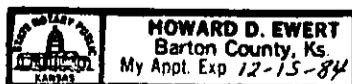
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMS SAITH NOT.

STATE RECEIVED
CORPORATION COMMISSION
APR - 9 1982
CONSERVATION DIVISION
Wichita, Kansas

(S) *R. D. Standlee*

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF April, 1982.



Howard D. Ewert

NOTARY PUBLIC Howard D. Ewert

MY COMMISSION EXPIRES: December 15, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil - Shale	-0-	270	No Electric Logs Run	
Shale	270	310		
Shale & Sand	310	890		
Sand & Shale	890	1036		
Anhydrite	1036	1076		
Lime & Shale	1076	3460	Formation Tops (Sample)	
		RTD	Heebner	3132
			Toronto	3154
			Lans.-KC	3180
			Arbuckle	3450

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20 #	264	common	160	3 % c.c. 2 % Gel.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry Hole		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations