

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Energy Three, Inc.

API NO. 15-051-22,874-00-00

ADDRESS P. O. Box 1505

COUNTY Ellis

Great Bend, Kansas 67530

FIELD

**CONTACT PERSON R. D. Standlee

PROD. FORMATION

PHONE AC 316-792-5968

LEASE E. Dinkel

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION 80' N. & 60' E. of SW SW SE

DRILLING Big Three Drilling, Inc.

410 Ft. from South Line and

CONTRACTOR ADDRESS P. O. Box 52

390 Ft. from West Line of

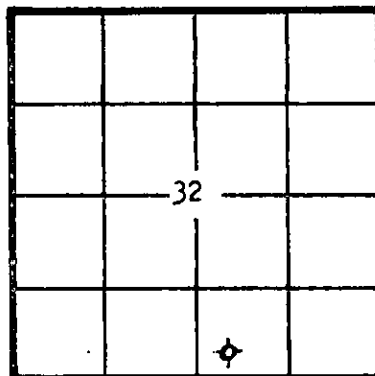
Gorham, Kansas 67640

the SE/4 SEC. 32 TWP. 13S RGE. 16W

PLUGGING Sun Oilwell Cementing

WELL PLAT

CONTRACTOR ADDRESS Great Bend, Kansas



KCC KGS (Office Use)

TOTAL DEPTH 3500 PBSD

SPUD DATE 3-7-82 DATE COMPLETED 3-14-82

ELEV: GR 1906' DF KB 1911'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 263' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis, SS, I,

R. D. Standlee OF LAWFUL AGE, BEING FIRST DULY SWORN UPON THIS OATH,

DEPOSES THAT HE IS Executive Vice-Pres. (XXX)(OF) Energy Three, Inc.

OPERATOR OF THE E. Dinkel LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1

SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF March, 19 82

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 31st DAY OF March, 19 82



[Signature] NOTARY PUBLIC Howard D. Ewert

MY COMMISSION EXPIRES: December 15, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION WICHITA, KANSAS

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock & Shale	-0-	265	No Electric Logs Run	
Sand & Clay	265	460		
Sand & Shale	460	1023		
Anhydrite	1023	1063	Formation Tops (Sample)	
Shale	1063	1115		
Lime & Shale	1115	3336	Heebner	3131
Lime	3336	3361	Toronto	3151
Lime & Shale	3361	3500	Lans.-KC	3177
		RTD	Base of KC	3410
			Conglomerate	3448
			Arbuckle	Never Found

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20 #	263	common	165	3 % c.c. 2 % gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry Hole		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	