

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5252  
Name R P NIXON OPERATIONS  
Address 207 W 12TH  
City/State/Zip HAYS KS 67601

Operator Contact Person DAN NIXON  
Phone (913) 628-3834

Contractor: License # 5128  
Name JAY-LAN CORPORATION

Wellsite Geologist DAN NIXON  
Phone

PURCHASER CLEAR CREEK INC  
P O BOX 1045 MCPHERSON KS

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10-19-84 10-25-84 10-25-84  
Spud Date Date Reached TD Completion Date  
3460'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 211 feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet

If alternate 2 completion, cement circulated from 211 feet depth to surf w/ 135 SX cmt

API NO. 15-051-23,888-0000

County ELLIS

SE NW SW Sec. 32 Twp. 13 Rge. 16  East  West

1650' Ft North from Southeast Corner of Section  
4290' Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

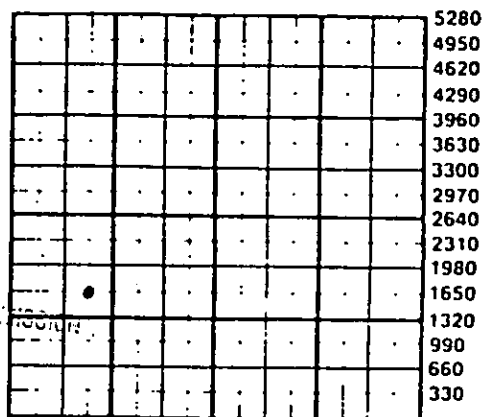
Lease Name BRAUN C Well # 3

Field Name HERZOG

Producing Formation ARBUCKLE

Elevation: Ground 1946' KB 1953'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
DEC 07 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # CD-582451

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

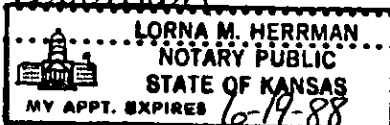
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Geologist Date 12-6-84

Subscribed and sworn to before me this 6th day of December 1984

Notary Public Lorna M Herrman  
Date Commission Expires 6-19-88



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name ..R. P. NIXON. OPER. Lease Name .BRAIN. C. Well # .3..... SEC. 32.. TWP. 13... RGE. 16..  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
TOPEKA	2934'	
HEEBNER	3158'	
TORONTO	3177'	
LANSING	3203' (-1250)	
BASE OF KC	3434'	
ARBUCKLE	3452' (-1499)	
RTD	3460'	

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/2"	8 5/8"		211'	POZMIX	135	
PRODUCTION	7 7/8"	4 1/2"		3452'	SUREFILL	125	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
2	3380-3383	Arbuckle
		50 gal 15% mud acid
		500 gal 15% mud acid
		1000 gal 15% hot INS
		Arbuckle

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production	Producing Method
11-13-84	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
60 Bbls		MCF	trace Bbls	—	CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Comingled .....