

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004
Name Vincent Oil Corporation
Address 125 No. Market, Suite 1110
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Richard A. Hiebsch
Phone (316) 262-3573

Contractor: License # 6033
Name Murfin Drilling Co.

Wellsite Geologist M. L. Korphage
Phone (316) 262-3573

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

1-25-88... 2-02-88... 2-2-88...
Spud Date Date Reached TD Completion Date
4490'.....
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 360 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-135-23,208-00-00
County Ness
SE NE Sec. 25 Twp. 17 Rge. 25 East West

3300 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

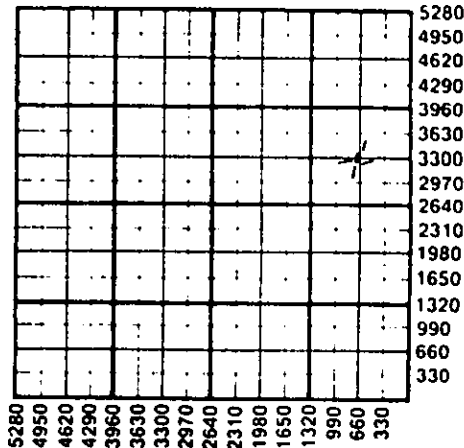
Lease Name Schaben Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 2467 KB 2472

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

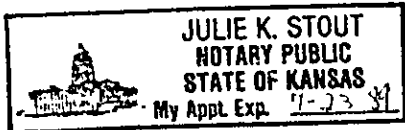
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch
Richard A. Hiebsch
Title Vice President Date 2-29-88

Subscribed and sworn to before me this 29th day of February 1988
Notary Public Julie K. Stout
Julie K. Stout

Date Commission Expires July 23, 1989



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 25 Twp. 17 Rge. 25 W

SIDE TWO

Operator Name Vincent Oil Corporation Lease Name Schaben Well #...
Sec 25 Twp 17S Rge 25 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
DST No. 1 4292-4357
30" 30" 15" 15"
1st open: Weak surge
2nd open: Weak surge and died. Flush tool no help
Rec: - 5' Mud
IFP 28-28# FFP 38-38#
ISIP 57# FSIP 38#
Temp. 111° F
DST No. 2 4377-4453
30" 45" 30" 45"
1st open: Weak to fair blow 4 1/2" in bucket
2nd open: Weak to fair blow 4" in bucket
Rec: 160' Mud
180' VSOCM
IFP 66-104# FFP 162-190#
ISIP 1166# FSIP 1137#
Temp. 123° F

Formation Description table with columns: Name, Top, Bottom. Rows include Anhydrite, B/Anhydrite, Heebner Shale, Lansing/KC, Base Kansas City, Fort Scott, Cherokee Shale, Mississippian Lst., Miss. Dolo. Por., LTD.

RELEASED
APR 17 1989
FROM CONFIDENTIAL

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours, METHOD OF COMPLETION, Production Interval

Disposition of gas: [] Vented [] Open Hole [] Perforation [] Sold [] Other (Specify) [] Used on Lease [] Dually Completed [] Commingled