

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23941-0000  
County Ness  
C-E/2-SE Sec. 24 Twp. 17S Rge. 25W X

Operator: License # 5086  
Name: Pintail Petroleum, Ltd.  
Address 225 N. Market, Ste. 300  
City/State/Zip Wichita, KS 67202

1320 Feet from S/N (circle one) Line of Section  
660 Feet from E/V (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE XV or SW (circle one)

Purchaser: NA  
Operator Contact Person: Innes Phillips  
Phone (316) 263-2243  
Contractor: Name: Mallard JV  
License: 4958

Lease Name Whitetail Ranch Well # 1  
Field Name \_\_\_\_\_  
Producing Formation NA  
Elevation: Ground 2391 KB 2396  
Total Depth 4400 PSTD \_\_\_\_\_

Wellsite Geologist: Flip Phillips  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIDW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Amount of Surface Pipe Set and Cemented at 220 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sz cat.

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Plug Back  Commingled  Dual Completion  Other (SWD or Inj?)  
Docket No. \_\_\_\_\_  
7/2/96 7/9/96  
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan DAE 10-18-96  
(Data must be collected from the Reserve Pit)  
Chloride content 47,000 ppm Fluid volume 500 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp. Rng. E/V  
County CON. Docket No. \_\_\_\_\_

RELEASED

MAR 14 1998

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bert A. Innes  
Title Geologist Date 10/10/96  
Subscribed and sworn to before me this 10<sup>th</sup> day of October 19 96.  
Notary Public Susan Utterback  
Date Commission Expires 9/7/98

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received  
Distribution  
 ICC  SWD/Rep  NEPA  
 KCS  Plug  Other (Specify)

NOTARY PUBLIC - State of Kansas  
SUSAN UTTERBACK  
My Appt. Exp. 9/7/98

ORIGINAL

SIDE TWO

Operator Name Pintail Petroleum, Ltd.

Lease Name Whitetail Ranch Well # 1

East

County Ness

Sec. 24 Twp. 17S Rge. 25

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1660	+ 736
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	1692	-1322
List All E.Logs Run:		Lansing	3760	-1364
		BKC	4062	-1656
		Pawnee	4183	-1787
		Ft. Scott	4264	-1868
		Cher. Shale	4291	-1895
		Cher. Sand	4356	-1960
		Mississippian	4394	-1998

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	220'	60/40 Poz	140	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. <u>D&amp;A</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	
(If vented, submit ACO-18.)	<input type="checkbox"/> Other (Specify) _____	