

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

15-135-23,829 - 0000

Operator: License # 5123

API NO. 15- 15-135-23,829 - 0000

Name: Pickrell Drilling Company, Inc.

County Ness

Address 110 N. Market, Suite 205

N2 N2 SE Sec. 24 Twp. 17S Rge. 25 X W

City/State/Zip Wichita, Kansas 67202

2310' Feet from SX (circle one) Line of Section

1320' Feet from EX (circle one) Line of Section

Purchaser: None

Footages Calculated from Nearest Outside Section Corner:  
NE, SX, NW or SW (circle one)

Operator Contact Person: Larry J. Richardson

Lease Name Schaben "E" Well # 1

Phone ( 316 ) 262-8427

Field Name Aldrich NE

Contractor: Name: Company Tools

Producing Formation None

License: 5123

Elevation: Ground 2382 KB 2387

Wellsite Geologist: Robert Stolzle

Total Depth 4354' PBTD

Designate Type of Completion  
 New Well  Re-Entry  Workover

Amount of Surface Pipe Set and Cemented at 224'KB Feet

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, VSW, Expl., Cathodic, etc)

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Workover/Re-Entry: old well info as follows:

If Alternatell completion, cement circulated from \_\_\_\_\_

Operator: \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Well Name: \_\_\_\_\_

Drilling Fluid Management Plan D&A J 24 4-18-95  
(Data must be collected from the Reserve Pit)

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Chloride content 36,000 ppm Fluid volume 640 bbls

Devatring method used \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PBTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

8-22-94 8-31-94 9-01-94  
Spud Date Date Reached TD Completion Date

Operator Name Pickrell Drilling Co. Inc.

Lease Name Dumler SWD License No. 5123

NE Quarter Sec. 11 Twp. 17 S Rng. 26 (W)

County Ness Docket No. D-10,358

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. V. Sebitts  
Title C. V. Sebitts, President Date 9-21-94

Subscribed and sworn to before me this 21st day of September 19 94.

Notary Public Verdella Lewis  
6-06-98

K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached  
F RECOVERED  
CORPORATION  
C  
SEP 22 1994  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
CONSERVATION DIVISION  
WICHITA, KANSAS  
(Specify)

NOTARY PUBLIC  
VERDELLA LEWIS  
My Appt. Exp. 6-6-98

P1

Operator Name Pickrell Drilling Co. Inc. Lease Name Schaben "E" Well # 1  
 Sec. 24 Twp. 17S Rge. 25  East County Ness  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Name	Top	Datum
Anhydrite	1640(+ 747)	
Heebner	3692(-1305)	
Lansing	3736(-1349)	
Stark	3969(-1582)	
Base/Kansas City	4028(-1641)	
Pawnee	4160(-1773)	
Fort Scott	4238(-1851)	
Cherokee	4264(-1877)	
Mississippian	4339(-1952)	

List All E.Logs Run: **RADIATION GUARD**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	224'KB	60-40 poz	160sx	2%gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
P&A		60-40 poz	220sx	6%gel w/1/4# Floseal per sx.
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SVD or Inj. D&A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-15.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval

## PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205  
 WICHITA, KANSAS 67202-1996  
 (316) 262-8427

#1 Schaben "E"  
 N2 N2 SE  
 Section 24-17S-25W  
 Ness County, Kansas

API#: 15-135-23,829  
 2310' From South Line of Section  
 1320' From East Line of Section  
 ELEV: 2387' KB, 2385' DF, 2382' GL

- 8-22-94: MIRT.
- 8-23-94: (On 8-22) Spud @ 5:15 PM. Ran 5 jts. of new 8 5/8" 20# Csg, set @ 224' KB, cmt w/160sx of 60-40 poz, 2% gel, 3% CC. Cmt circ. PD @ 11:00 PM on 8-22-94. (On 8-23) Drlg. plug.
- 8-24-94: Drlg. @ 1791'.
- 8-25-94: Drlg. @ 2593'.
- 8-26-94: Drlg. @ 3065'.
- 8-29-94: (On 8-27) Drlg. @ 3516'. (On 8-28) Drlg. @ 3828'. (On 8-29) Drlg. @ 4125'.
- 8-30-94: Testing @ 4260'. DST #1 4220-4260', 30"-30"-30"-30", Rec: 50' OCM (5% oil), ISIP 120#, IFP 32-21#, FFP 43-21#, FSIP 65#.
- 8-31-94: TD 4349'. Running DST #2 4292'-4349'.
- 9-01-94: (On 8-31) RTD 4354'. DST #2 4292-4349', 30"-60"-30"-60", 30' SOCM (3% oil), IFP 32-32#, ISIP 645#, FFP 32-32#, FSIP 601#. DST #3 4292-4354', 30"-60"-120"-120", Rec: 190' OCM (1% oil), 270' MCW (85% W), (Chl 17,000 PPM), IFP 60-101#, ISIP 1225#, FFP 111-202, FSIP 1215#. Ran OH logs. Prepare to P&A.
- 9-02-94: (On 9-1) P&A as follows: 50sx @ 1700', 50sx @ 1080', 50sx @ 500', 50sx @ 240', 10sx @ 40', 10sx in rathole (total 220 sx) of 60-40 poz, 6% gel w/1/4# floseal/sx. Complete @ 2:30 PM on 9-1-94.

## SAMPLE TOPS

Anhydrite	1640 (+ 747)
Base/Anhydrite	1671 (+ 716)
Heebner	3687 (-1300)
Lansing	3728 (-1341)
Stark	3970 (-1583)
Base/Kansas City	4014 (-1627)
Marmaton	4062 (-1675)
Altamont	4092 (-1705)
Pawnee	4147 (-1760)
Fort Scott	4236 (-1849)
Cherokee Shale	4257 (-1870)
Mississippi	4338 (-1951)
RTD	4354'

## ELECTRIC LOG TOPS

Anhydrite	1640 (+ 747)
Heebner	3692 (-1305)
Lansing	3736 (-1349)
Stark	3969 (-1582)
Base/Kansas City	4028 (-1641)
Pawnee	4160 (-1773)
Fort Scott	4238 (-1851)
Cherokee	4264 (-1877)
Mississippian	4339 (-1952)

LTD RECEIVED  
 STATE CORPORATION COMMISSION

SEP 22 1994

CONSERVATION DIVISION  
 WICHITA, KANSAS



15-135-23829-00-00

Russell, KS  
5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

6667

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	8-22-94	Sec.	24	Twp.	17	Range	25	Called Out	5:30 P.M.	On Location	6:40 P.M.	Job Start	10:30 P.M.	Finish	11:00 P.M.
Lease	Schalen "E"		Well No.	1		Location			Ness 4W-5N-1W-23N-1W			County	Ness KS		
Contractor	Pickrell Drilling														
Type Job	Surface														
Hole Size	12 1/4"		T.D.	230'											
Csg.	8 5/8" 20#		Depth	217.74'											
Tbg. Size															
Drill Pipe															
Tool															
Cement Left in Csg.	15'		Shoe Joint	10'											
Press Max.															
Meas Line			Displace	13.78 BBL											
Perf.															

### EQUIPMENT

No.	Cementer	Mike Maier
Pumptrk 224	Helper	
No.	Cementer	
Pumptrk	Helper	
Bulktrk 69	Driver	Bill
Bulktrk	Driver	

### DEPTH of Job

Reference:	Pump Jct Chg	430.00
13	Pump Jct Mileage	29.25
	TWP	42.00
	<b>Total</b>	<b>501.25</b>

Remarks: Ran 5 jts New 8 5/8" 20# - Buckle  
line with rig. Mixed 150 SK 60/40 223  
Displaced with 13.78 BBL fresh water.  
Cement did circulate. Thank you  
Allied Cementing  
by Mike Maier

Owner Same

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish  
cement and helper to assist owner or contractor to do work as listed.

Charge To Pickrell Drilling Co. Inc.  
Street 110 N. Market Suite 205  
City Wichita State KS 67202

The above was done to satisfaction and supervision of owner agent or  
contractor.

Purchase Order No. *[Signature]*

### CEMENT

Amount Ordered	150 60/40 283#	
Consisting of		
Common	90	5.75 517.50
Poz. Mix	60	3.00 180.00
Gel.	3	9.00 27.00
Chloride	5	25.00 125.00
Quickset		
Handling	150	1.00 150.00
Mileage	13	78.00
<b>Total</b>		<b>1077.50</b>

### Floating Equipment

TOTAL \$ 1578.75  
Disc 315.75  
\$ 1263.00

RECEIVED  
REGISTRATION COMMISSION

SEP 22 1994

REGISTRATION DIVISION  
WICHITA, KANSAS