

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
name BEREXCO INC.
address 970 Fourth Financial Center
City/State/Zip Wichita, KS 67202

Operator Contact Person Evan C. Mayhew
Phone 316-265-3311

Contractor: license # 5147
name BEREDCO INC.

Wellsite Geologist Harry McMahon
Phone

PURCHASER Central Crude

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abandonment
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/07/88 12/13/88 1-18-89
Spud Date Date Reached TD Completion Date

4396' 4395'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 336' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1723 feet

If alternate 2 completion, cement circulated
from 1723 feet depth to surface w/ 375 SX cmt

API NO. 15-135-23,306-0000

County Ness FROM CONFIDENTIAL

NE SW SW Sec. 24 Twp. 17S Rge. 25W West

990 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

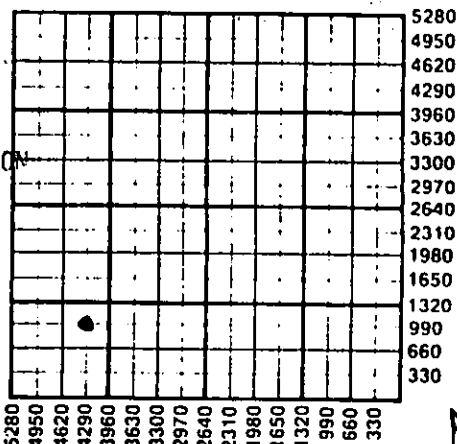
Lease Name PHYLLIS POTTER Well# 3

Field Name NE Aldrich

Producing Formation Mississippian

Elevation: Ground 2465 KB 2470

Section Plat



RECEIVED

FEB 14 1989

CONSERVATION DIVISION
Wichita Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring
Docket # 49,205-C

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

FEB 17 1989

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

Signature Mary Misch
Title District Engineer Date 2-6-89

Subscribed and sworn to before me this 13th day of February 19 89

Notary Public Laurie I. Noble
Date Commission Expires



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

MTI
1-23-91

Sec. 24 Twp. 17 Rge. 25W

SIDE TWO

Operator Name ... BEREXCO, INC. Lease Name PHYLLIS POTTER Well# 3 SEC 24 TWP. 17S RGE. 25W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST No. 1 4292-4232 Ft. Scott - 30-45-45-60
 Rec. 2660' GIP 120' CGO, 280' muddy gassy oil
 18% mud, 25% gas, 57% oil)
 IHP 2175 IFP 56-94 ICIP 838
 FHP 2138 FFP 115-166 FCIP 826

Name	Top	Bottom
Post rock/shale	0	535'
shale	535	1820'
Lime/shale	1820	4332'
Shale	4332	4393'
Lime/shale	4393	4406'
Mississippi	4406-TD	

DST No. 2 - 4366-4406 Miss. - 30-48-45-63
 Rec. 80' GIP, 840' of muddy gassy oil (4% mud,
 23% water, 52% oil); 740' of gassy water cut oil,
 (23% water, 33% gas, 44% oil); 370' of slightly
 oil cut water (2% oil - 98% water)
 IHP 2250 IFP 146-575 ICIP 1286
 FHP 2164 FFP 624-855 FCIP 2164

Log Tops
 Heeb 3766 (-1296)
 L-KC 3807 (-1337)
 Stark 4043 (-1573)
 B/KC 4099 (-1629)
 Ft. Scott 4302 (-1832)
 Cherokee 4326 (-1856)
 Miss. 4405 (-1935)
 LTD 4407 (-1937)

RELEASED

FEB 28 1991

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....		8-5/8"	25	336	60/40 Poz	200	2% gel, 3% cc.
Production.....		5-1/2"		4405'	60/40 Poz	130	20 bbl. Salt
flush, 10% cg, 1/4# flocele, 1/2% CFR2... DV tool @1722' w/325 sk. Ha colite, 1/4# flo seal, 50 sk. common							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4 SPF	4302-05 & 4319-23			1000 gals 15% NeFe, 2000 gals 15% SGA & 250# plug			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
size 2 3/8 set at 4390 packer at							
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
1-18-89							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	60 Bbls	MCF	-0- Bbls	CFPB	40° API		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

PRODUCTION INTERVAL

4302-23

Dually Completed.
 Commingled

