

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5097

Name: Martin Oil Producers, Inc.

Address 150 N. Main, #1010

City/State/Zip Wichita, KS 67202

Purchaser: NCRA

Operator Contact Person: Joe Moreland

Phone (316) 264-0352

Contractor: Name: Allen Drilling

License: 5418

Wellsite Geologist: Joe Moreland

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

7/5/95 7/13/95 8/4/95

Spud Date Date Reached TD Completion Date

API NO. 15- _____

County Ness

S/2 - NE - NE Sec. 24 Twp. 17 Rge. 25 X ^E _W

4275 Feet from S/W (circle one) Line of Section

630 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Potter Well # 3A

Field Name Aldrich NE

Producing Formation Mississippi

Elevation: Ground 2398 KB 2403

Total Depth 4355 PBTB _____

Amount of Surface Pipe Set and Cemented at 350 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1681 Feet

If Alternate II completion, cement circulated from 1681

feet depth to surface w/ 300 sx cmt.

Drilling Fluid Management Plan ALT 2 2/4 5-8-96
(Data must be collected from the Reserve Pit)

Chloride content 36,000 ppm Fluid volume 1285 bbls

Dewatering method used hailed with tank truck

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

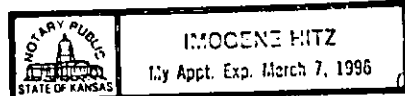
Title President Date 10/20/95

Subscribed and sworn to before me this 10 day of October, 1995.

Notary Public [Signature]

Date Commission Expires _____

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)



OCT 23 1995

CONSERVATION DIVISION
Wichita, Kansas

Operator Name Martin Oil Producers, Inc Lease Name Potter Well # 3A

Sec. 24 Twp. 17 Rge. 25 East West County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
Radiation Guard Log

Name	Formation (Top), Depth and Datum	
	Top	Datum
Anhydrite	1660 +	743
B/Anhydrite	1690 +	713
Heebner	3700 -	1297
Lansing	3744 -	1341
B/KC	4034 -	1631
Cherokee Shale	4264 -	1861
Miss, Dolomite	4340 -	1937
TD	4352 -	1929

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8 5/8"		350	common	210	60/40 pozmix
production		5 1/2"		4354	"	450	65/35 "

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	4341-4344	250 gal. 15% MCA	4344
3	4341-4346	250 "	4344
		250 "	4346

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 7/8"	4351				
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
8/2/95							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	110	0	6.50	0	37.2		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 4341-4346'

Production Interval: Other (Specify) _____



MARTIN OIL PRODUCERS, INC.

150 N. Main • Suite 1010 • Wichita, Kansas 67202

(316) 264-0352

ORIGINAL

15-135-23893-00-00

DST #1 - 4343-52'. 30-30-60-30. Weak
blow bldg. to strong blow thruout
test. Rec. 1530' gas in pipe, 1260'
oil, 270' SW. ISIP 1278# FF 58-129#
176-601# FSIP 1174#

RECEIVED
STATE CORPORATION COMMISSION

OCT 25 1995

CONSERVATION DIVISION
Wichita, Kansas

CUSTOMER COPY



HALLIBURTON

ORIGINAL

REMIT TO:

P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICE NO: 839780 DATE: 07/13/1995

WELL / LEASE NO. / PROJECT

WELL / PROJECT LOCATION

STATE

OWNER

POTTER 3-A

NESS

KS

SAME

SERVICE LOCATION

CONTRACTOR

JOB PURPOSE

START DATE

HAYS

ALLEN DRILLING

CEMENT PRODUCTION CASING

07/13/1995

ACCT NO

CUSTOMER AGENCY

VENDOR NO

CLASSIFICATION NUMBER

INTERNAL USE

FILE NO

545990 WILLIAM S STOCKSTILL

COMPANY TRUCK 93093

DIRECT CORRESPONDENCE TO:

MARTIN OIL PRODUCERS INC
C/O WILLIAM S. STOCKSTILL
P. O. BOX 127
LYONS, KS 67554

P.O. BOX 1598
LIBERAL, KS 67905-0000

REFERENCE NO	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	100 MI		2.75	275.00
		1 UNT			
007-013	MULT STAGE CEMENTING-1ST STAGE	4355 FT		1,670.00	1,670.00
001-016		1 UNT			
007-161	MULT STAGE CEMENTING-ADD STAGE	1 STG		1,400.00	1,400.00
		1 UNT			
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1 EA		121.00	121.00 *
825.205					
4A	FLOAT COLLAR-SSII-5-1/2 8RD	1 EA		253.00	253.00 *
836.07100					
40	CENTRALIZER-5-1/2 X 7-7/8	7 EA		60.00	420.00 *
806.60022					
320	CEMENT BASKET 5 1/2"	2 EA		110.00	220.00 *
800.8883					
71	MULT STAGE CEMENTER 5-1/2" 8RD	1 EA		2,450.00	2,450.00 *
813.80300					
75	PLUG SET - FREE FALL - 2-STAGE	1 EA		460.00	460.00 *
813.16510					
018-315	MUD FLUSH	500 GAL		.65	325.00
314-163	CLAYFIX II	2 GAL		28.00	56.00
504-316	CEMENT - HALL. LIGHT STANDARD	300 SK		8.03	2,409.00 *
504-308	CEMENT - STANDARD	150 SK		8.86	1,329.00 *
509-068	SALT	1200 LB		.15	180.00
507-775	MAGAD-82	106 LB		7.00	742.00 *
508-127	CLAY SE	7 SK		25.90	181.30 *
507-210	FLOCELE	94 LB		1.65	155.10 *
507-277	HALLIBURTON-GEL BENTONITE	5 SK		18.60	93.00 *
500-207	BULK SERVICE CHARGE	493 CFT		1.35	665.55 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	1073.00	TMI	25	1,019.35 *

W.S. Stockstill

RECEIVED
STATE CORPORATION COMMISSION

INVOICE SUBTOTAL

OCT 19 1995

14,424.30

***** CONTINUED ON NEXT PAGE CONSERVATION DIVISION
Wichita, Kansas

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY



HALLIBURTON

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

ORIGINAL

INVOICE NO: A30780 DATE: 07/13/1995

WELL NAME: POTTER 3-A PROJECT: WESS CONTRACT NO: KS SAME

SERVICE LOCATION: HAYS CONTRACTOR: ALLEN DRILLING JOB REFERENCE: CEMENT PRODUCTION CASING

DATE: 07/13/1995

ACCOUNT NO: 545990 CUSTOMER AGENCY: WILLIAM S. STOCKSTILL VENDOR NO: COMPANY TRUCK TELE NO: 93093

DIRECT CORRESPONDENCE TO:

MARTIN OIL PRODUCERS INC
C/O WILLIAM S. STOCKSTILL
P. O. BOX 127
LYONS, KS 67554

P.O. BOX 1598
LIBERAL, KS 67905-0000

REFERENCE NO: DESCRIPTION QUANTITY UNIT PRICE TOTAL

DISCOUNT-(BID)	3,606.05-
INVOICE BID AMOUNT	10,810.25
*-KANSAS STATE SALES TAX	386.57
*-HAYS CITY SALES TAX	78.91

W.S. Stockstill

INVOICE TOTAL - PLEASE PAY THIS AMOUNT \$11,283.73

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



HALLIBURTON

HALLIBURTON ENERGY SERVICES

HAL-1906-N

1. Service LOCATIONS 1. Heys 25525	WELL/PROJECT NO. 3-A	LEASE Potte
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3.	CONTRACTOR Allen Dr	WELL TYPE 01
4.	WELL CATEGOR. 01	INVOICE INSTRUCTIONS
REFERRAL LOCATION		

CHARGE TO
Martin Oil Producers

ADDRESS
Box 12-

CITY, STATE, ZIP CODE
Lyons 67554

15-135-23893-000 ORIGINAL

TICKET No. **839780-7**

PAGE 1 OF 2

COUNTY/PARISH Ness	STATE KS	CITY/OFFSHORE LOCATION Arnold, KS	DATE 7-13-95	OWNER SAME
RIG NAME/NO.	SHIPPED VIA 51145	DELIVERED TO WELLSITE	ORDER NO.	
JOB PURPOSE 035	WELL PERMIT NO. APR 15-135-23893	WELL LOCATION 1-E 5-S Arnold, KS		

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117					MILE	100	mi			275	275 00
007-018	001-016				Pu Service	4355	FT			1670 00	1670 00
007-161					Pu Service	1	EA	1681	FT	1400 00	1400 00
12 A	825.205				G Shoe	1	EA	5 1/2	IN	121 00	121 00
4A	836.07100				Se seal Float Block HAR II	1	EA	5 1/2	IN	253 00	253 00
50	806.60022				Ca ralizers	7	EA	5 1/2	IN	60 00	420 00
320	808-8883				Ca nt Bas kets BAKER	2	EA	5 1/2	IN	110 00	220 00
70	813.80400				mu ple Stage Cementer	1	EA	5 1/2	IN	2450 00	2450 00
75	813.16510				Pi Set - Free Fall	1	EA	5 1/2	IN	460 00	460 00
018-315					M. FLUSH	500	Gal			65	325 00
314-163					Cl ix II	2	Gal			28 00	56 00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x William S. Stockstill
DATE SIGNED _____ TIME SIGNED _____
 A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURF- TYPE LOC- BEAN SIZE TYPE OF F- TUBING S- TREE COM-	SAFETY VALVE WAS <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN	SURVEY	AGREE	UN- DECIDED	DIS- AGREE	PAGE TOTAL 7650 00
	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				FROM CONTINUATION PAGE(S) 6774 30
	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?				
	IZING SUB	OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
	CASING PRESSURE	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
	TUBING PRESSURE	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE 14424 30
	WELL DEPTH	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				
	TREE VALVE					

CUSTOMER ACCEPTANCE OF MATERIALS & SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <i>William S. Stockstill</i>	CUSTOMER OR CUSTOMER'S (SIGNATURE) <i>x William S. Stockstill</i>	HALLIBURTON OPERATOR/ENGINEER <i>G. Palmberg</i>	EMP # 41489	HALLIBURTON APPROVAL <i>EGP</i>
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TRK 38-60-4444-5070 K-135-23893-00-06

TICKET CONTINUATION CUSTOMER COPY

TICKET No. 839780

HALLIBURTON ENERGY SERVICES

FORM 1911 R-10

CUSTOMER Martin Oil Producers	WELL Potter 3-A	DATE 7-13-95	PAGE 2	OF 2
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
504-316		1			Halliburton Light Cement	300				8 02	2,409 00
504-308		1			Standard Cement	150				8 86	1,329 00
509-968		1			Salt	1200	1b			15	180 00
507-775		1			Halad-322	106	1b			7 00	742 00
508-127		1			Gal Seal	7				25 90	181 30
507-210		1			Flocele	94	1b			1 65	155 10
507-277		1			Halliburton Gal@2Z	5				18 60	93 00
500-207		1			SERVICE CHARGE				CUBIC FEET 493	1 35	665 55
500-306		1			MILEAGE CHARGE	TOTAL WEIGHT 42,920	LOADED MILES 50	TON MILES 1,073.000		95	1,019 35

No. B 232617

CONTINUATION TOTAL	6,774.30
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JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

MIDCONTINENT
HAYS

15-35-23873-0000

BILLED ON TICKET NO. 859780

WELL DATA

FIELD _____ SEC. 24 TWP. 17s RNG. 25W COUNTY NEES STATE Ks

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. 9.3

PACKER TYPE DV TOOL SET AT 1681

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH 4356

JOB DATA

TOOLS AND ACCESSORIES			
TYPE AND SIZE	QTY.	MAKE	
FLOAT COLLAR <u>Super Seal 5 1/2</u>	<u>1</u>	<u>HES</u>	
FLOAT SHOE			
GUIDE SHOE <u>Reg 5 1/2</u>	<u>1</u>	<u>HES</u>	
CENTRALIZERS <u>S-4 5 1/2</u>	<u>12</u>	<u>HES</u>	
BOTTOM PLUG			
TOP PLUG <u>Plug Set 5 1/2</u>	<u>1</u>	<u>HES</u>	
HEAD <u>DV TOOL 5 1/2</u>	<u>1</u>	<u>HES</u>	
PACKER			
OTHER <u>CEMENT BASKET 5 1/2</u>	<u>2</u>	<u>BAKER</u>	

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>7-12</u>	DATE <u>7-13</u>	DATE <u>7-13</u>	DATE <u>7-13</u>
TIME <u>2:00</u>	TIME <u>02:00</u>	TIME <u>07:30</u>	TIME <u>11:00</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>G. Palmberg 91429</u>	<u>40029</u>	<u>HAYS</u>
<u>G. Blossing 52160</u>	<u>51145</u>	<u>HAYS</u>
<u>D. Musi 26441</u>	<u>3860</u>	<u>HAYS</u>
<u>T. Plonewski 141082</u>	<u>5070</u>	<u>HAYS</u>
	<u>4444</u>	<u>HAYS</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API

DISPL. FLUID _____ DENSITY _____ LB/GAL. API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT CEMENT

DESCRIPTION OF JOB CEMENT 2 stage Prod Csg

CEMENT DID CIRCULATE

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X William J. Hochstetler

HALLIBURTON OPERATOR G. Palmberg COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./3K.	MIXED LBS./GAL.
<u>1</u>	<u>150</u>	<u>STANDARD</u>		<u>B</u>	<u>5% Celcol 12% Salt</u>	<u>1.36</u>	<u>15.5</u>
					<u>3 1/2% NALCO-322 1% Fluoroblok</u>	<u>1.95</u>	<u>12.2</u>
<u>2</u>	<u>300</u>	<u>65/35 Portmax A</u>		<u>B</u>	<u>8 1/2% Cel 1% Fluoroblok</u>		

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESFLUSH: BBL.-GAL. 500 TYPE and flush

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. 20 BBL./CUB. FT. with

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 144

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. 140

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. 316

ORDERED _____ AVAILABLE _____ USED _____ REMARKS

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 18 REASON Shoe Joint

SEE TOB LOG

Thank you

Bill Harty, Dir Int

FIELD OFFICE

CUSTOMER: Martin O 1 Producers Lease
LEASE: Potter
WELL NO: 3-A
JOB TYPE: 2-stage Casing
DATE: 7-13-95

JOB LOG HAL 2013-C

CUSTOMER	WELL NO.	LEASE	JOB TYPE	TICKET NO.
Martinez Oil Producers	3-A	Pattar	Zebra Producers	859780

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS)	PUMPS	PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
					TUBING	CASING	
7-12	2200						Called out
7-12	2200						On location. Rig laying down D.P.
7-13	0400						Start at 1500 ft Cement sacks: 1, 3, 5, 7, 9, 6, 9, 7, 1 Cement Baskets: 6 = 70 DV Tool 16 3/4" Baffle @ 11337' Pump Truck on location Set up equipment Tie on to casing to circ down to TD Casing on bitumen and through Sledge Rig up to plug Caster manifold
	0615						
	0730	6	12		500		Pump Mid Flush
	0740	6			600		Start mixing cement 150 sks Standard 5% Colseal 18% Salt 3/4% Halad-322 1/2" Floccul/sk
	0750	6	36		200		Cement mixed Wash out pump & line
	0755	6					Start Displacement
	0815		114		1400		Plug down Release PSE Float Held Deep Free Fall Plug
	0830				1250		Open DV Tool Circulate w/ Rig pump Hook up to pump truck
	0920		4 1/2				Plug FAT Hole w/ 15 sks MC cart
	0925	5	20		300		Pump 2% Clafix Flush
	0930	5			200		Start mixing cement 300 sks 6-135 Prime A 3% Col 1/2" Floccul/sk
	0950						Cement mixed
	0950						Release Plug
	0955	5			200		Start displacement Cement circulated to Surface
	1004		40		1500		Plug down Release Pressure w/ clamp Wash up & Rack up Job completed

ORIGINAL

Thank you
 Fred Henry
 Don: Jim