

STATE CORPORATION COMMISSION - KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 09220

Name: Benson-McCown & Co.

Address 1616 S. Kentucky C-305

City/State/Zip Amarillo, TX 79102

Purchaser: N/A

Operator Contact Person: Carl Benson

Phone (806) 353-7429

Contractor: Name: Discovery Drilling

License: 31548

Wellsite Geologist: Gordon Prather

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

8/22/95 8/28/95 8/29/95  
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23899 0000

County Noss

NE - NW - NE Sec. 29 Twp. 17s Rge. 25 X W

330 Feet from S (circle one) Line of Section

1650 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE, SE, NW or SW (circle one)

Lease Name Elmore Well # 1

Field Name Aldrich Ext.

Producing Formation None ORIGINAL

Elevation: Ground 2485 KB 2493

Total Depth 4475 PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 206.90 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A 9/4 5-10-96  
(Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume 2500 bbls

Dewatering method RECEIVED STAFF CORPORATION

Location of fluid disposal Offsite

SEP 13 1995

Operator Name \_\_\_\_\_

Lease Name CONSERVATION DIVISION License No. \_\_\_\_\_

Wichita, Kansas

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carl H. Benson

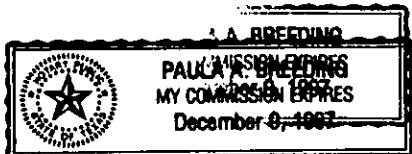
Title PRESIDENT Date 9-11-95

Subscribed and sworn to before me this 11th day of September, 19 95.

Notary Public Paula A. Breeding

Date Commission Expires 12-9-97

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



Operator Name Benson-McCown & Co. Lease Name Elmore Well # 1  
 Sec. 29 Twp. 17s Rge. 25  East County Ness  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: RADIATION GUARD

Name	Top	Datum
TSCA	1797	(+696)
BSCA	1824	(+669)
Heeb	3803	(-1310)
K.C.	3846	(-1353)
"J"	4063	(-1570)
Stark	4082	(-1589)
"K"	4090	(-1597)
B.K.C.	4150	(-1657)
Ft. Sct.	4346	(-1853)
Chero	4394	(-1901)
Miss. Lm.	4455	(-1962)
T.D.	4475	(-1982)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23#	206.90	60/40Poz	135	2%Gel&3%CC

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method		
<u>D&amp;A</u>			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION**  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

**Production Interval** \_\_\_\_\_

**WELL DATA**

WELL NO. \_\_\_\_\_ SECTION \_\_\_\_\_ TOWNSHIP \_\_\_\_\_ RANGE \_\_\_\_\_ COUNTY Ness STATE Kans

FORMATION NAME	DEPTH	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE

**BENSON-MCCOWN & COMPANY**  
 1616 S. KENTUCKY, BUILDING C-305  
 AMARILLO, TEXAS 79102-2249  
 PHONE: (806) 353-7429

15-135-23899-0000

RECEIVED  
 KANSAS CORP COMM  
 MAY 10 11:43

TO  
 Jim Hemmen - Kansas Corporation Commission  
 130 S. Market Room 2078  
 Wichita, KS 67202

ORIGINAL

DATE 5/8/96  
 SUBJECT RE: Benson-McCown & Co.  
 #1 Elmore, Sec. 29, 17S-25W,  
 Ness County, Kansas

Enclosed is the vendor verification of surface casing as requested.

Sincerely,  
 Carl H. Benson

© DAY TIMERS RE ORDER No 2063 Printed in USA

PRESSURES (PSI)		SUMMARY		VOLUMES	
FRIC LIFT	PLUG LIFT	PREP. (GAL)	DISPL. (GAL)	DISPL. (GAL)	DISPL. (GAL)
BREAKDOWN	MAXIMUM	GRAB OVERKIN (GAL)	TREATMENT (GAL)	DISPL. (GAL)	DISPL. (GAL)
AVERAGE	FRACURE GRADIENT	REVERT (GAL)	TOTAL VOLUME (GAL)		
SP. GR. (GAL)	HYDRAULIC HORSEPOWER				
ORDERED	AVAILABLE				
TREATING	DISPL. CEMENT IN PIPE				
REASON					

REMARKS: \_\_\_\_\_



HALLIBURTON

15-135-23877-0000

JOB LOG HAL-2013-C

JOB SUMMARY

DATE 8-20-95 PAGE 1

CUSTOMER	WELL NO.	LEASE	WELL DATA	JOB TYPE	TICKET NO.
Discovery Dng	#1	Elmore		Surface	839955

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1345							Called out to cut 2 1/2" surf. pipe
								w/ 135 sks 40/60P 2 1/2" gal 30% cc
	1530							on loc, Rig Dng @ 106'
	1650							Hole made @ 210'
	18:00					20		Start 8 1/2" x 23 1/2" Csg in Hole
	18:24							Csg in Hole
	18:30							Hook up PC & Manifold
								Break Circ / Rig Pump
								Hook up to PT
	18:37							Start Mix Car
								135sk 40/60P - 1/2" 6.1 13% CC
	18:41							50 Finish Mix Car
								Release Plug
	18:47	4						50 Start Dipl
	18:49	4						175 Finish Dipl - Cont. Dipl Circ (5sk)
	18:50							50 Shut in
								Wash up & Pack up Equip
								Job Complete

Thank you  
for your  
time

CUSTOMER

15735-23899-000



# HALLIBURTON

## HALLIBURTON ENERGY SERVICES

SERVICE LOCATIONS

REFERRAL LOCATION

PRICE REFERENCE

SECONDARY REFERENCE

ACCOUNTING

**LEGAL TERMS** Customer hereby acknowledges and agrees to the reverse side hereof which includes **PAYMENT, RELEASES, INDEMNITY, LIMITED WARRANTY** provisions.

**MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT AS PART OF WORK ORDER OR VERY GOOD**

DATE SIGNED: 9/20/00

BY: [Signature]

DATE SIGNED: \_\_\_\_\_

BY: \_\_\_\_\_

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) \_\_\_\_\_

CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) \_\_\_\_\_

HALLIBURTON OPERATOR/ENGINEER \_\_\_\_\_

DATE \_\_\_\_\_

**TICKET**  
 1839936  
 11/19

NO.	DESCRIPTION	QTY	UNIT	PRICE	TOTAL	REMARKS
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**GRAND TOTAL** \_\_\_\_\_

**FROM INVOICE** \_\_\_\_\_

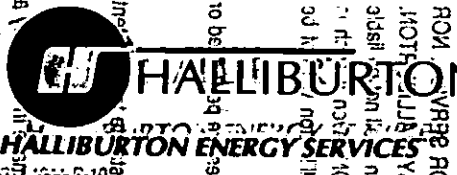
**NET TOTAL** \_\_\_\_\_

**BE ADDED TO INVOICE** \_\_\_\_\_

**DATE** \_\_\_\_\_

**BY** \_\_\_\_\_

15-135-2389-000



SERVICE LOCATIONS  
REFERENTIAL  
REFERRAL LOCATION  
PRICE REFERENCE

Table with columns: CHARGE TO, COUNTY, STATE, OFFSHORE LOCATION, PRICE, OWNER, UNIT PRICE, AMOUNT

TICKET No. 839955-6

LEGAL TERMS  
Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to:  
PAYMENT RELEASE INDEMNITY  
LIMITED WARRANTY PROVISIONS

Main table with columns: ITEM, UNIT PRICE, AMOUNT. Includes handwritten entries like '220.00', '585.00', '95.00'.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
DATE SIGNED: 8-29-95  
TIME SIGNED: 3:50

Table with columns: SURVEY, EQUIPMENT PERFORMED, OPERATED THE EQUIPMENT, SATISFACTORY, CUSTOMER DID NOT WANT TO RESPOND

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES  
CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): Tom Alton  
CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): [Signature]  
HALLIBURTON APPROVAL: [Signature]  
No. B 283381