

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 10 18 84
month day year

API Number 15- 101-21,067-00-60

OPERATOR: License # 6390 and 9067

E/2 SE NW Sec 20 Twp 16 S, Rge 28 East
(location) West

Name McDonald-Wallace Petroleum Co. and
DaMar Resources, Inc.

Address P.O. Box 70

City/State/Zip Hays, KS 67601

Contact Person Daniel F. Schippers

Phone (913) 625-0020

CONTRACTOR: License # 5829

Name Aldebaran Drilling

City/State Wichita, KS 67207

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input checked="" type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Swd		
<input type="checkbox"/> Inj		
<input type="checkbox"/> Expl		

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4600 feet

Projected Formation at TD Mississippi

Expected Producing Formations Lansing

3300 Ft North from Southeast Corner of Section

2970 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet.

County Lane

Lease Name Tillotson Well# 1

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to Bottom of fresh water 120 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water ~~1000~~ 1100 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 240 feet

Conductor pipe if any required none feet

Ground surface elevation 2745 feet MSL

This Authorization Expires 4-15-85

Approved By 10-15-84 [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10/12/84 Signature of Operator or Agent [Signature]

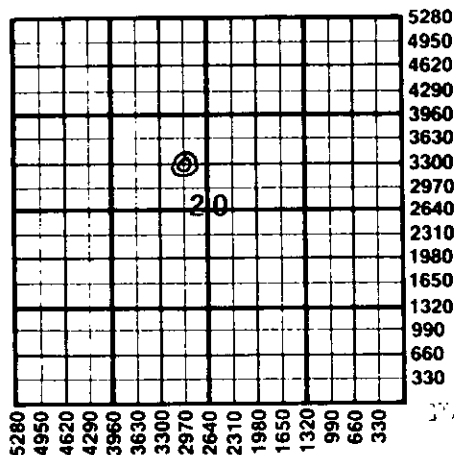
Title President [Signature]

MHC/UDHE 10/15/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

OCT 15 1984

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

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