

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: September 1, 1984
month day year

API Number 15- 101-21,028-00-00

OPERATOR: License # 5601
Name Associated Petroleum Consultants, Inc.
Address Suite 600 - One Main Place
City/State/Zip Wichita, Kansas 67202-1399
Contact Person Paul C. Caragianis
Phone (316) 265-9385

E/2 W/2 SE/4 Sec 14 Twp 16 S, Rge 28
(location) 1320 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9180
Name Wildcat Drilling Company
City/State Wichita, Kansas

Nearest lease or unit boundary line 990 feet.
County Lane
Lease Name Ruby Ryan Well# 1
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 100' feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1050' feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 250' feet
Conductor pipe if any required None feet
Ground surface elevation 2690 feet MSL.
This Authorization Expires 2-23-85

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4600' feet
Projected Formation at TD Mississippi
Expected Producing Formations Mississippi

Approved By [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 8/17/84 Signature of Operator or Agent

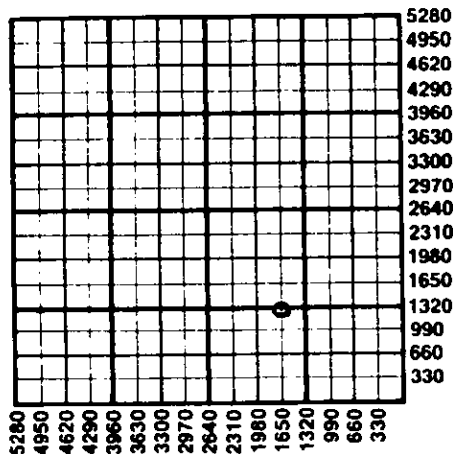
[Signature] President
CHARLES R. KING
[Signature]
Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

AUG 20 1984

STATE CORPORATION COMMISSION

RECEIVED
A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238