

REVISION

Extended to

CORRECTION

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

11-15-86

5-6-86

Starting Date: 05 / 20 / 86 month day year

API Number 15-101-21,254 - 00-00

OPERATOR: License # 7245 # 9067

SE, SE, NW Sec. 4, Twp. 16, S, Rge 28.  East  West

Name Texas-El Dorado Oil Co. & DaMar Resources, Inc.

(Location)

Address 550 W. Central, Suite 1108

2970 Ft North from Southeast Corner of Section

City/State/Zip Wichita, KS 67203

2970 Ft West from Southeast Corner of Section

Contact Person K. Wiese

(Note: Locate well on Section Plat on reverse side)

Phone (316)263-6853

Nearest lease or unit boundary line 330 feet.

CONTRACTOR: License #

County Lane

Name Not Yet Determined

Lease Name Bankoff-Roberts Well# 1-4

City/State

Well Drilled For: Well Class: Type Equipment:

Oil  Swd  Infield  Mud Rotary

Gas  Inj  Pool Ext.  Air Rotary

OWWO  Expl  Wildcat  Cable

~~XXXXXXXXXXXXXXXXXXXX~~ (1/2 mi. from prod., sep. by dry holes)

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Well Name

Depth to Bottom of fresh water 6.73 feet

Lowest usable water formation Dakota

Comp Date

Depth to Bottom of usable water 1000 feet

Projected Total Depth 4500 feet

Surface pipe by Alternate: 1  2

Projected Formation at TD Mississippian

Surface pipe to be set 250 feet

Expected Producing Formations unknown

Conductor pipe if any required NR feet

Ground surface elevation 2570 feet MSI

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

This Authorization Expires 11-15-86 Extended

Approved By 11-15-85

30 Apr 86

Date Signature of Operator or Agent

*[Signature]*

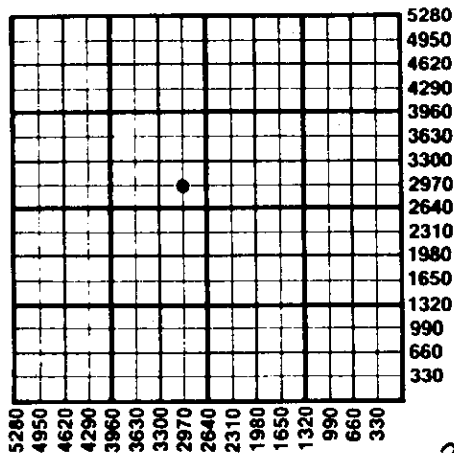
*[Signature]* of DAD Da Mar Res Inc

Title

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238