

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-135-22191-00-00  
Spot: NESENWSW Sec/Twnshp/Rge: 5-17S-26W  
1680 feet from S Section Line, 1012 feet from W Section Line  
Lease/Unit Name: BOWER Well Number: 3  
County: NESS Total Vertical Depth: 4616 feet

Operator License No.: 5146 Production Casing Size: 4.5 feet: 4615 WITH 200 SX CMT  
Op Name: RAINS & WILLIAMSON OIL CO., INC. Surface Casing Size: 8.625 feet: 300 WITH 150 SX CMT  
Address: 220 WEST DOUGLAS, STE 200  
WICHITA, KS 67202 *\$150<sup>02</sup>*

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 09/30/2003 10:00 AM  
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY  
Proposal Rcvd. from: CLAUDE BLAKESLEY Company: RAINS & WILLIAMSON Phone: (316) 265-9686

Proposed Plugging Method: RUN TUBING TO 1503' & PUMP 25 SX CMT. TEST CASING. PERFORATE AND CIRCULATE CMT TO SURFACE. CHECK BACKSIDE.

Plugging Proposal Received By: MICHAEL MAIER Witness Type: Plugging Operations 100% Witnessed (Complete)  
Date/Time Plugging Completed: 09/30/2003 2:30 PM KCC Agent: MICHAEL MAIER

Actual Plugging Report:

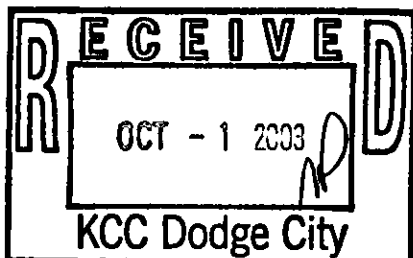
PERFS AT 4568-4572', 4537-4544', 4179-4181', & 4058-4062'. ROD & TUBING FISH @ 3200'. SANDED IN WITH CEDAR HILL BREAK-IN. RUN TUBING TO 1503' & SPOT 25 SX COMMON CMT WITH 3% CC. WAIT 1 1/2 HOURS. TEST CASING. HELD AT 500#. PERFORATE AT 1200'. PUMPED 150 SX CMT DOWN CASING. NO CIRCULATION FROM BACKSIDE OF CASING. MAXIMUM PRESSURE 1100#. SHUT IN WITH 700#. TIED ONTO BACKSIDE & PUMPED 150 SX CMT DOWN BACKSIDE. MAXIMUM PRESSURE 300#. SHUT IN PRESSURE 200#.

RECEIVED  
OCT 02 2003  
KCC WICHITA

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: TBG

District: 01



Signed

*Michael Maier*  
(TECHNICIAN)

INVOICED  
DATE 10.2.03  
NO. 2004060566

*[Signature]*