		7-25	
Tá: "	1 31317	API NUMBER 15- 13	35-23,367-00-00
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING SECTION 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202			, T17 s, R ²¹ W/
			feet from S section lin
TECHNICIA	N'S PLUGGING REPORT	1980feet from E section i	
Operator	License # 3321		r Well # H-1
	Hoffman Petroleum, Inc.	County Ness	144.14
	110 16th Street. Suite 650		· - -
	Denver, CO 80202		4435 fee
			zefeet
			ze 8 5/8 feet 218
	Oll Well Gas Well	_ Input WellS	WD Well D&A X
	1 as hereinafter indicated		5000
Plugging (Contractor Red Tiger Drilling Co	mpany Li	cense Number
Address	1720 Kansas State Bank Building,	Wichita, KS 67202	
Company to	o plug at: Hour: <u>6:40 p.m.</u> Day:	25 Month:	7 Year:19 89
Plugging	proposal received from Jerb Ogle		
(company i	name) Red Tiger Drilling Company		(phone) 316-263-2371
were: to	fill hole with heavy mud and spot	cement through drill	pipe Elevation 2320' Anhydrite 1619-52'
	at 1620' with 50 sx cement, 2nd p		
3rd plug a	at 230' with 40 sx cement, 4th pl	ug at 40-0' with 10 sx	k cement,
5th plug t	co circulate rathole with 15 sx ce	ment.	
	Plugging Propa	sal Received by	Steve Durrant
			(TECHNICIAN)
Plugging (Operations attended by Agent?: Al	I Part	NoneX
	s Completed: Hour: 8:30 p.mDay:		
	JGGING REPORT 1st plug at 1620' wi		
2nd plug a	at 780' with 80 sx cement,		RECEIVED RECEIVED
	at 230' with 40 sx cement,		111 13 1 1829 a
4th plug a	t 40-0' with 10 sx cement,		1 1 10 00
	to circulate rathole with 15 sx ce		Wichita, Kansas
<u></u>			1410
	Used 60/40 Pozmix 6% gel by Allie	d.	
Kemarks:	(If additional description is	necessary, use BACK of	t this form.)
Nester O 6	ik net Dobserve this plugging.	^	
	-1-89	Signed Stew 1	Durent
		(TE	CHNICIAN)
NO AS	476		FORM CP-2/3

6 W Mc Crocker

15-135-23,367-00-00

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FORM MUST BE TYPED State of Konsas

FGRM C-1 12/88

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Hust be approved by the K.C.C. five (5) days prior to commencing well

•	D, the kiele: 1110 (5)	, sola bi to commencing	well
Expected Spud Date July 17, 1989		C SW SE Sec 7.	Tup .17., s, R21.W
month day	уеаг		
•		660	feet from South line of Section
OPERATOR: License # 3321		1980	feet from East line of Section
Hoffman Petroleum, Li	nc.	**********************	ell on Section Plat Below)
OPERATOR: License # 3321 Name: Hoffman Petroleum, Li Address: 110 15th Street, Suit	te: 650	(MOLE: LOCATE ME	ett on section Plat Below)
Address: Denver, CO	80202	County: Ness	
Contact Person: Myr.le. F. Hof.fm	an	Lounty:	
Phone: (303) 534-1100	A.V	Lease Name: 14M5UL	Well WiH-1
Phone:	•••••		LE.WENCO
F202	•	Is this a Prorated field?	X. yes no herokee sandand/or Miss
CONTRACTOR: License #: 53.02		Target Formation(s):	Vetokės saudaudio or uras
Name: Red .Tiger .Drilling .C	Y	Hearest lease or unit bou Ground Surface Elevation:	Indacy
		Ground Surface Elevation:	feet MSL
Well Drilled For: • Well Class:	Type Equipment:	Domestic well within 330	feet: yes .Å., no
V	W	Municipal well within one	mile: xes .X. no
.X oil Inj Infield	X Mud Rotary		musus assistanti maning a series.
Gas Storage Pool Ext.	Air Rotary	Depth to bottom of usable	water:
OIAMO Disposal .X Wildcat	Cable	Surface Pipe by Alternate	s: 1 .X., 2
Seismic; # of Holes		Length of Surface Pipe Pl	anned to be set: 2001
		Length of Conductor pipe	required:N/A
If DAMO: old well information as follows:		Projected Total Deoth:	4400'
Operator:			Mississippi
Well Name:			
Comp. Date: Old Total Dept	· · · · · · · · · · · · · · · · · · ·	water soorce for priceing	vall X (sem pood other
conp. batt. IIIIIIIII ota fatat bep.		DWR Permit #: N/A	poperations:well .X. farm pond other
Directional, Deviated or Horizontal wellbore	yes X no	Will Cores Be Taken?:	
If yes, total depth location:			, 65 10
	Z10+ of 8/8"	v you proposes some v	
ud7-18-89 \$ \$	AFFIDAVI	T .	200' Alt. II Req.
			hawi w.
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	1000		
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7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	, , , , , , , ,		
-		$A \cap A \cap A$	}
ATION ATION TO DATE		はりまん	DESCRIPTO :
DATE THE THE TANK THE	10/0/1		RECEIVED
	0 12 0 1		STATE CORPORATION COULTISSION
	1 21 101 2	CIRCULATED WAS CIRCULATED ALL PLUGGED WAS ANY COLOR ON CO	
	9 11 11 12 6	CIFK CIFK ANY ANY	07-31-1989
PIPE IN T. 10N T.	1 1 41 47		员 07-31-1989
	יים עט יים עי	HOLE WELL COSE	
			White Name 23
AC TER BY STEEL THE BY STEEL TH	PLUG PLUG PLUG	RAT BOLE C MOUSE HOLE WATER WELL CEMENT CON	
田 ノー 野 田 田 田	אַסיס ב	MATE CERE	TYPE
PUSHERA CELL TO 4425 SURPACE PIPE AMEYDRITE COMPLETION TELE COMPLETION TELE	ist Piuc (2nd Piuc (3rd Piuc (4th Piuc (NATER ADUSE OCEMENT TECHNI	H
1			
	mor tansas 6	months of effective date.)
} - - - - - - - - - - - - 19 8 0 N		ud date:	Agent:
1650 11	<u> </u>		ے
┠ ┈╎┈╎┈╎┈╎┈╎┈╎┈╎┈╎┈╎┈╎┈╎┈╎ ╸		REMEMBER TO:	
	· File Drill Pit	Application (form CDP-1) w	ith Intent to Drill:
330		Form ACO-1 within 120 days	
280 280 280 280 280 280 280 280 280 280		tribution plat according to	
22444444222222222	- Motify appropri	ate district office 48 hou	rs prior to workover or resentia;

- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.