

To: 1 090156
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200' COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

1-4-91
API NUMBER 15- 135-23,645-00-00 246R
SE NW NE, SEC. 6, T. 17 S, R. 21 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 6668
Operator: Theodore I. Leben
Name & Address 105 S. Broadway, Suite 604
Wichita, KS 67202

4290 feet from S section line
1650 feet from E section line
Lease Name Brauer Well # 1-6
County Ness 142.35
Well Total Depth 4380 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 339

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X
Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Company, Inc. License Number 5929
Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 5:30 p.m. Day: 4 Month: 1 Year: 19 92

Plugging proposal received from Jay Snider
(company name) Duke Drilling Company, Inc. (phone) 316-267-1331

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1558-92'

- 1st plug at 1600' with 50 sx cement, 2nd plug at 900' with 80 sx cement,
- 3rd plug at 500' with 50 sx cement, 4th plug at 350' with 50 sx cement,
- 5th plug at 40' with 10 sx cement,
- 6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 7:15 p.m. Day: 4 Month: 1 Year: 19 92

- ACTUAL PLUGGING REPORT 1st plug at 1600' with 50 sx cement,
2nd plug at 900' with 80 sx cement,
3rd plug at 500' with 50 sx cement,
4th plug at 350' with 50 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED
I (day) did not observe this plugging.

DATE 1-10-92

INV. NO. 34293

1-4 MAR 17 1992

Signed Steve Middleton
(TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
01-08-1992
JAN 08 1992
CONSERVATION DIVISION
WICHITA, KANSAS

FOR USE:

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 1-1-92
DISTRICT # 8
STATE Kan YEAR 92

State of Kansas
NOTICE OF INTENTION TO DRILL

15-135-23,645-00-00

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date December 28, 1991
month day year

Spot SE NW NE Sec 6 Twp 17 S. Rg 21 East X West ✓

OPERATOR: License # 6668
Name: THEODORE I. LEHEN
Address: 105 South Broadway - Suite 604
City/State/Zip: Wichita, Kansas 67202
Contact Person: Ted Lehen
Phone: 316/264-2375

4290 feet from South / West line of Section
1650 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness

CONTRACTOR: License # 5929
Name: DUKE DRILLING CO., INC.

Lease Name: Brauer Well #: 1-6
Field Name: Wildcat
Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 990'
Ground Surface Elevation: 2290' feet MSB
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 120'
Depth to bottom of usable water: 850'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 320'
Length of Conductor pipe required: None
Projected Total Depth: 4350'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
well farm pond X other

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OUVO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes ... Other

If OUVO, old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Oil Permit #: _____
Will Cores Be Taken? yes X no
If yes, proposed zone: _____

Exp. 6/27/92

AFFIDAVIT

Approved 12-21-1992 200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-
422 et seq.

Pusher Jay Anderson
SPUD DATE 12-28-91 INIT. _____

LENGTH SURFACE PLANNED 320+
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbbls. when done bbbls.

RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 1/2" 3 3/4" CONDUCTOR _____
ANHYDRITE T- B-1592 ELEVATION _____
TD 4380 FORMATION MISS

RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
Arbuckle Plug @ _____ Ft. W/ ✓ SX
Hug./Council @ _____ Ft. W/ SX
Anhydrite Base @ 1600 Ft. W/ 50 SX
1/2 Base Anyh. @ 700 Ft. W/ 80 SX
1/2, 1/2 Plug @ 500 Ft. W/ 50 SX
Bottom Surface @ 350 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15" SX MOUSE HOLE W/ SX

WATER WELL _____ SX (Irr. Well _____ Pond _____)
TECHNICIAN SX DATE 12-9-92 Hauling _____
TYPE OF CEMENT 6940 670 F-1624 114 115
STARTING TIME 5:30 (AM/PM) DATE 1-4-92
COMPLETION TIME 7:15 (AM/PM) DATE 1-4-92
CEMENT COMPANY Alfield

Schneider