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6-27

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 135-23,476 -00-00

NE SE NE, SEC. 6, T 17 S, R 21 W/E
3630 feet from S section line
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5886

Lease Name Brauer Well # 1-6

Operator: Chief Drilling Co., Inc. &
Name: Bankoff Oil Co.
Address: 224 E. Douglas, #530
Wichita, KS 67202

County Ness 140.40
Well Total Depth 4320 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 360

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Warrior Drilling Company License Number 5883

Address 224 E. Douglas, #530, Wichita, KS 67202

Company to plug at: Hour: 10:15 a.m. Day: 27 Month: 6 Year: 19 90

Plugging proposal received from Marion Burris

(company name) Warrior Drilling Company (phone) 316-262-3791

Work: to fill hole with heavy mud and spot cement through drill pipe Elevation 2270' GL
Anhydrite 1520-85'

1st plug at 1550' with 50 sx cement, 2nd plug at 830' with 50 sx cement,

3rd plug at 390' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Glenn Barlow (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 12:10 p.m. Day: 27 Month: 6 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 1570' with 50 sx cement,

2nd plug at 830' with 50 sx cement,

3rd plug at 390' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(if additional description is necessary, use BACK of this form.)

INVOICED (copy to) observe this plugging.

DATE 7-3-90

INV. NO. 28533

Signed Glenn R. Barlow (TECHNICIAN)

JUN 26 1990
06-28-1990

***CORRECTION Correction

FORM MUST BE TYPED
FORM CS 1 4/90

State of Kansas 15-135-23,476-00-00

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.S.C. five (5) days prior to commencing well

Expected Spud Date 6 - 17 - 90
month day year

NE SE NE Sec 6 Twp 17 S, Rg 21 West

3630 feet from South line of Section

330 feet from East line of Section

(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 5886
Name: Chief Drilling Co., Inc. & Bankoff Oil Co.
Address: 224 E. Douglas #530
City/State/Zip: Wichita, Kansas 67202
Contact Person: Douglas W. Thimesch
Phone: 316 262-3791

County: Ness

Lease Name: Brauer Well #: 1-6

Field Name:

Is this a Prorated Field? yes X no

Target Formation(s): Cherokee

Nearest lease or unit boundary: 330

Ground Surface Elevation: NA feet MSL

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Depth to bottom of fresh water: 100'

Depth to bottom of usable water: 700'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 325'

Length of Conductor pipe required: none

Projected Total Depth: 4350'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

well farm pond X other

DWR Permit #:

Will Cores Be Taken? yes X no

If yes, proposed zone:

CONTRACTOR: License #: 5883
Name: Warrior Drilling Co.

Well Drilled For: Well Class: Type Equipment:

X Oil ... Inj ... Infield X Mud Rotary

... Gas ... Storage ... Pool Ext. ... Air Rotary

... OAWO ... Disposal X Wildcat ... Cable

... Seismic; ... # of Holes

If OAWO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, total depth location:

WAS: Chief Drilling Co., Inc

Exp. 12/13/90

AFFIDAVIT

IS: Chief Drilling Co., Inc AND BANKOFF Oil Co. 200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101,

TO 4320

Pusher Allen Bando
SPUD DATE 6-18-90 INIT. RWL
LENGTH SURFACE PLANNED 385
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 6 3/4 @ 360 CONDUCTOR
ANHYDRITE T- 1520 B- 1595 ELEVATION 2270 6L
TD 2350 FORMATION MS
RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1590 Ft. W/ 50 SX
1/2 Base Anyh. @ 230 Ft. W/ 50 SX
1/2, 1/2 Plug @ 380 Ft. W/ 50 SX
Bottom Surface @ 320 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN GB DATE 06-26-1992
TYPE OF CEMENT 60/40 Pos. 609/jel
STARTING TIME 12:15 (AM/PM) DATE 6-27-90
COMPLETION TIME 12:10 (AM/PM) DATE 6-27-90
CEMENT COMPANY Allied