

2-18-88 131 R

To: 1 070512  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-135-23,205-00-00  
NE SW NW, SEC. 27, T 17 S, R 21 W 4E  
3630 feet from S section line  
4290 feet from E section line  
Lease Name Stevens Well # 1

TECHNICIAN'S PLUGGING REPORT

Operator License # 5565

Operator: National Cooperative Refinery Assoc. County Ness  
Name & Address: Box 6  
Great Bend, KS 67530

Well Total Depth 4290 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 410

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Abercrombie Drilling Inc. License Number 5422  
Address 801 Union Center, Wichita, KS 67202

Company to plug at: Hour: 3:35 p.m. Day: 18 Month: 2 Year: 19 88

Plugging proposal received from Harold Maley

(company name) Abercrombie Drilling Inc. (phone) 316-674-5768  
Elevation 2181'

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1458-97'  
1st plug at 1470' with 50 sx cement, 2nd plug at 780' with 50 sx cement,  
3rd plug at 420' with 40 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 5:30 p.m. Day: 18 Month: 2 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 1470' with 50 sx cement,  
2nd plug at 780' with 50 sx cement,  
3rd plug at 420' with 40 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan. 02-23-1988  
(If additional description is necessary, use BACK of this form.)

INVOICED (If desired, XXXXX) observe this plugging.

DATE 2-29-88  
INV. NO. 19938  
2-18

Signed Dan Gordon (TECHNICIAN)

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... January 20, 1988

API Number 15-135-23,205-00-00

OPERATOR: License # 5565

NE SW NW Sec. 27 Twp. 17 S, Rg. 21 X East

Name National Cooperative Refinery Assoc.

3630 Ft. from South Line of Section

Address Box 6

4290 Ft. from East Line of Section

City/State/Zip Great Bend, KS 67530

(Note: Locate well on Section Plat on reverse side)

Contact Person I. J. Gotsche

Nearest lease or unit boundary line 990 feet

Phone 316 793-7824

County Ness

CONTRACTOR: License # Unknown

Lease Name Stevens Well # 1

City/State

Ground surface elevation 2181 feet MSL

Well Drilled For: X Oil Storage Infield X Mud Rotary

Domestic well within 330 feet: yes X no

Gas Inj Pool Ext Air Rotary

Municipal well within one mile: yes X no

OWWO Expl Wildcat Cable

Depth to bottom of fresh water 200'

If OWWO: old well info as follows:

Depth to bottom of usable water 700'

Operator

Surface pipe by Alternate: 1 X

Well Name

Surface pipe planned to be set 400'

Comp Date Old Total Depth

Conductor pipe required None

I certify that well will comply with K.S.A. 55-101, et seq. plus any other plugging hole to KCC specifications.

Projected Total Depth 4250 feet

Date 12/21/87 Signature of Operator or Agent I. J. Gotsche Title District Supt.

Formation Mississippi

For KCC Use:

Conductor Pipe Required 200 feet per Alt. X 2

This Authorization Expires 6-23-88 Approved By PCH 12-23-87

EFFECTIVE DATE: 12-28-87 Spud 2-11-88 8 5/8" - 400'

4W McCracke  
2S 1W

NE SW NW Sec. 27 Twp. 17 S, Rg. 21 X East

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep.....	1500'	or formation with.....	50 SXS.	feet of.....	60/40 Pozmix, 3-6% Gel
2nd plug @ ft. deep.....	775'	or formation with.....	80 SXS.	feet of.....	" " " "
3rd plug @ ft. deep.....	480'	or formation with.....	40 SXS.	feet of.....	" " " "
4th plug @ ft. deep.....	40'	or formation with.....	10 SXS.	feet of.....	" " " "
5th plug @ ft. deep.....		or formation with.....		feet of.....	
(2) Rathole to surface minus 5 feet	15		SXS.		(b) Mousehole to surface minus 5 feet

PUSHER Alcalated Moly

TD 4290 FORMATION

SURFACE PIPE 8 5/8" @ 410 42505

ANHYDRITE 1458 ELEVATION 2181

STARTING TIME & DATE 4:50pm

COMPLETION TIME & DATE

1st PLUG @ 1470 FT. W/ 50 SX

2nd PLUG @ 780 FT. W/ 50 SX

3rd PLUG @ 420 FT. W/ 40 SX

4th PLUG @ 40-0 FT. W/ 10 SX

RAT HOLE CIRCULATED W/ 15 SX

MOUSE HOLE CIRCULATED W/ N/A SX

WATER WELL PLUGGED W/ Portland SX

CEMENT COMPANY 6/4 670 gal.

TECHNICIAN SD

02-23-1988