

To: 1 060070
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

4-3
API NUMBER 15- 135-23,559-00-00 220
NE NE SE, SEC. 27, T 17 S, R 21 W/EX

TECHNICIAN'S PLUGGING REPORT
Operator License # 7973
Operator: AL-LA-LYN Oil, Inc.
Name & Address: 614 W. 10th
Ellis, KS 67637

2310 feet from S section line
330 feet from E section line
Lease Name McCormick Well # 1
County Ness 136.98
Well Total Depth 4215 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 333

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Red Tiger Drilling Company License Number 5302

Address 1720 Kansas State Bank Bldg., Wichita, KS 67202

Company to plug at: Hour: 9:30 p.m. Day: 2 Month: 4 Year: 19 91

Plugging proposal received from Bill Ayers

(company name) Red Tiger Drilling Company (phone) 316-263-2371

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1450-74'

1st plug at 1485' with 50 sx cement, 2nd plug at 900' with 80 sx cement,

3rd plug at 360' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
APR 04 1991
04-04-1991
CONSERVATION DIVISION
Wichita, Kansas

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 3:45 a.m. Day: 3 Month: 4 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 1485' with 50 sx cement,

2nd plug at 900' with 80 sx cement,

3rd plug at 360' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.
(if additional description is necessary, use BACK of this form.)

INVOICED
did not observe this plugging.

DATE 4-22-91
INV. NO. 31616
4-3

Signed Case Morris (TECHNICIAN)

EFFECTIVE DATE: 3-6-91

State of Kansas 135-23,559

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 7, 1991
month day year

NE NE SE Sec 27 Twp 17S, Rg 21 East West

OPERATOR: License # 7973
Name: AL-LA-LYN OIL, INC.
Address: 614 W. 10th
City/State/Zip: Ellis, KS 67637
Contact Person: Rich Romine
Phone: 913-737-4260

2310
330 feet from South line of Section
feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5302
Name: RED TIGER DRILLING COMPANY

County: Ness
Lease Name: McCormick Well #: 1
Field Name: N/A

Is this a Prorated Field? yes no
Target Formation(s): Cherokee, Mississippi
Nearest lease or unit boundary: 330

Ground Surface Elevation: N/A feet MSU

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to bottom of fresh water: 290'

Depth to bottom of usable water: 700'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: N/A

Projected Total Depth: 4200

Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations: well farm pond other

DWR Permit #: N/A

Will Cores Be Taken?: yes no

If yes, proposed zone: 200' Alt. II Req.

Well Drilled For: Well Class: Type Equipment:
 Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OAWD Disposal Wildcat Cable
 Seismic; # of Holes

If OAWD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth: _____

Directional, Deviated or Horizontal Wellbore? yes no
If yes, total depth location: _____

Exp. 9/1/91

RECEIVED
APR 04 1991
04-04-1991 AFFIDAVIT

The undersigned hereby affirms that the drilling completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:
The appropriate District office shall be notified before setting surface pipe;

Pusher Bill Ayers
SPUD DATE 03-22-1991 INIT. GB
LENGTH SURFACE PLANNED 300' of 8 1/2"
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbbls. when done bbbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2" @ 333 CONDUCTOR
ANHYDRITE T- 1150 B- 1174 ELEVATION
TD 4215 FORMATION _____
RAN PIPE @ SX DV TOOL _____ ALT II DONE SX Y N
Arbuckle Plug @ _____ Ft. W/ _____ SX
Hug./Council @ _____ Ft. W/ _____ SX
Anhydrite Base @ 1765 Ft. W/ 50 SX
1/2 Base Anyh. @ 980 Ft. W/ 80 SX
1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
Bottom Surface @ 360 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ _____ SX
WATER WELL/ 10 SX (Irr. Well _____ Pond _____)
TECHNICIAN CM DATE 3-27-91 Hauling
TYPE OF CEMENT 60/40 P02 670 1/4 Flow
STARTING TIME 7:30 (AM/PM) DATE 4-2-90
COMPLETION TIME 3:45 (AM/PM) DATE 4-3-90
CEMENT COMPANY Allied