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5-10
API NUMBER 15-135-23,449-00-00 54

To:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SW SE NE, SEC. 27, T 17 S, R 21 W/E

2970 feet from S section line

990 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5011

Lease Name Travis Well # 1-27

Operator: Viking Resources, Inc.

County Ness 136.82

Name & Address: 105 S. Broadway, Suite 1040
Wichita, KS 67202-4224

Well Total Depth 4210 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 337

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Viking Resources, Inc. License Number 5011

Address 105 S. Broadway, Suite 1040, Wichita, KS 67202-4224

Company to plug at: Hour: 10 a.m. Day: 10 Month: 5 Year: 19 91

Plugging proposal received from Shawn Devlin

(company name) Viking Resources, Inc. (phone) 316-262-2502

were: 4 1/2" at 4208' w/150 sx cement, PBTB 4207', Perfs at 4199-4205', DV @ 1438, 350 sx cement
1st plug pump 300 lbs. hulls, 25 sx cement, 40 bbl. of drill mud (gel) and 60 sx cement to 0'
down 4 1/2".

Check backside.

Plugging Proposal Received by Dan Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 11:30 a.m. Day: 10 Month: 5 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug pumped 300 lbs. hulls, 25 sx cement, 40 bbl. drill mud (gel), and 60 sx cement down 4 1/2".

Maximum pressure 3000psi and shut in 800 psi.

Backside would not take at 800#.

RECEIVED
STATE CORPORATION COMMISSION

MAY 14 1991
05-14-1991
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 65/35 Pozmix 8% gel by Allied. No casing recovery.

(If additional description is necessary, use BACK of this form.)

INVOICED (If needed, AND XEROX) observe this plugging.

Signed Dan Goodrow (TECHNICIAN)

DATE 5-29-91

INV. NO. 3195-3

5-10 AUG 12 1991