

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

## NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date October 1, 1987  
 month day year

OPERATOR: License # 5248  
 Name OLYMPIC PETROLEUM COMPANY  
 Address 2121 So. Columbia Avenue  
 City/State/Zip Tulsa, Oklahoma 74114  
 Contact Person James E. Silver  
 Phone 918 747-8091

CONTRACTOR: License # 5302  
 Name Red Tiger Drilling Company  
 City/State Wichita, Kansas

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Storage	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Inj	<input checked="" type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Expl	<input type="checkbox"/> Wildcat
		<input type="checkbox"/> Cable
		<input checked="" type="checkbox"/> Mud Rotary
		<input type="checkbox"/> Air Rotary

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date September 15, 1987 Signature of Operator or Agent James E. Silver Title Managing Partner

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 200 feet per Alt.  (2)

This Authorization Expires 3-18-88 Effective 9-23-87 Approved By PEH 9-18-87

API Number 15— 101-21, 421-00-00  
 50' West of Center S $\frac{1}{2}$  S $\frac{1}{2}$  NW $\frac{1}{4}$  East  
 Sec. 1 Twp. 18 S. Rg. 27 West  
2970 Ft. from South Line of Section  
4010 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet  
 County Lane

Lease Name Herl Trust Well # 1

Ground surface elevation --- feet MSL

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Depth to bottom of fresh water 48 feet

Depth to bottom of usable water 1965 feet ~ 150

Surface pipe by Alternate: 1 2

Surface pipe planned to be set 250 feet

Conductor pipe required none

Projected Total Depth 4,550 feet

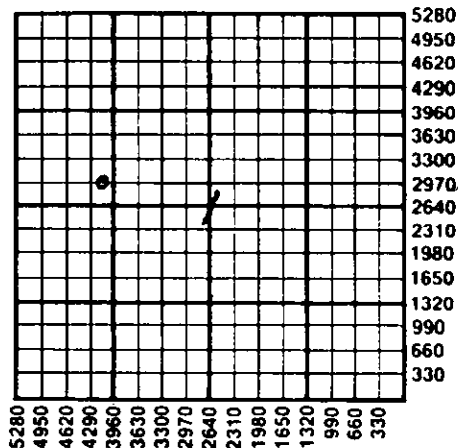
Formation Mississippian

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land  
1 Mile = 5,280 Ft.



09-17-1987

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238