

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 11-20-91

FORM MUST BE TYPED

DISTRICT # 1State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SEA? Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date December 01, 1991
month day yearSpot
N/2 NW SW Sec 22 Twp 18 S. Rg 27 East
X WestOPERATOR: License # 4197
Name: Dunne Oil Co.
Address: 100 S. Main, Suite 410
City/State/Zip: Wichita, KS 67202
Contact Person: Stephen W. Dunne
Phone: (316) 267-34482310. ~~XXXX~~ feet from South North Line of Section
660 feet from East West Line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Lane
Lease Name: Page Well #: 2-22
Field Name: AlamotaIs this a Prorated/Spaced Field? yes X noTarget Formation(s): Lansing, CherokeeNearest lease or unit boundary: 330Ground Surface Elevation: est. 2672 feet MSLWater well within one-quarter mile: yes X noPublic water supply well within one mile: yes X noDepth to bottom of fresh water: 150'Depth to bottom of usable water: 1150'Surface Pipe by Alternate: 1 X 2Length of Surface Pipe Planned to be set: 250Length of Conductor pipe required: noneProjected Total Depth: 4,700Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

X well X farm pond X other

DWR Permit #: _____

Will Cores Be Taken? yes X no

If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage X Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If OWMO: old well information as follows:

Operator: _____

Well Name: _____

Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth: _____

Bottom Hole Location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/11/91 Signature of Operator or Agent: _____ Title: President

FOR KCC USE:

API # 15- 101-21,608-00-00Conductor pipe required None feetMinimum surface pipe required 200 feet per Alt. # (2)Approved by: MLW 11-15-91This authorization expires: 5-15-92
(This authorization void if drilling not started within
6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 208 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
STATE CORPORATION COMMISSIONNOV 15 1991
11-15-91
CONSERVATION DIVISION
Wichita Kansas

2720

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
OPERATOR _____
LEASE _____
WELL NUMBER _____
FIELD _____

LOCATION OF WELL: COUNTY _____
_____ feet from south/north line of section
_____ feet from east/west line of section
SECTION _____ TWP _____ RG _____

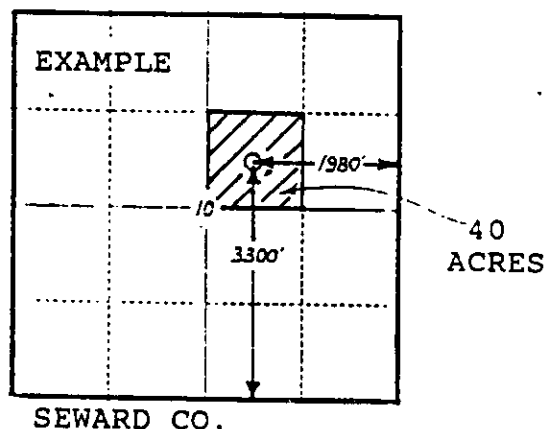
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.