## RECEIVED KANSAS CORPORATION COMMISSION

1- 6-10 - 6-10-11	RATION COMMISSION  ERVATION DIVISION  SEP 2 0 2001 September 1999
District #	Form must be Typed
NOTICE OF IN	TENT TO DRILL Form must be Signed
Must be approved by KCC five	(5) days prior to commencing well CONSERVATION DIVISION WICHITA, KS
Expected Spud Date October 4 2001	note at
month day year	ANA AND ANA 04 470 07 🗔
OPERATOR: License# 5144	
Name: Mull Drilling Company, Inc.	16et from 2 /(Circle one) Line of Section
Address: P.O. Box 2758	Is SECTIONRegularIrregular?
Address: P.O. Box 2758 City/State/Zip: Wichita, KS 67201-2758	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Mark Shreve	County: Lane
Phone: (316) 264-6366 Ext. 13	Lease Name: Gien Eitel Well #: 1-21
CONTRACTOR: License# 31548	Field Name: Wildoot LS NE
Name: Discovery Drilling	Is this a Prorated / Spaced Field?
Hallo.	Target Formation(s): Mississippi
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 2647feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic:# of Holes Other	Depth to bottom of fresh water: 180'  Depth to bottom of usable water: 1300'  1300'
Other	•
	Surface Pipe by Alternate:1 _X_2 /
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 240'
Operator:	Length of Conductor Pipe required: n/a
Well Name:	Projected Total Depth: 4650'  Formation at Total Depth: Mississippi
Original Completion Date:Original Total Depth:	Torridation & Total Coper
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:  Well Farm Pond Other X
If Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR )
	Will Cores be taken? Yes V No
	If Yes, proposed zone:
AFFI	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual plants and eventual plants.	ugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:	
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> </ol>	
2. A copy of the approved notice of intent to drill shall be posted on each	
<ol><li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into th</li></ol>	t by circulating cement to the top; in all cases surface pipe shall be set
	strict office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugg	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	ed from below any usable water to surface within 120 days of spud
date. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and to the best of	ny knowledge and belief.
0100104	
Date: 9/20/01 Signature of Operator or Agent:	Title: President/COO
	,
For KCC Use ONLY	Remember to:
API # 15 - 101 - 21794 - 0000	- File Drill Pit Application (form CDP-1) with Intent to Drill;
7.1 T 10 T	- File Completion Form ACO-1 within 120 days of spud date;
1	- File acreage attribution plat according to field proration orders;
Minimum surface pipe required 700 feet per Alt. X (2)	- Notify appropriate district office 48 hours prior to workover or
Approved by:	re-entry;
This authorization expires: 3-21-2002	- Submit plugging report (CP-4) after plugging is completed;
(This authorization void if drilling not started within 6 months of effective date.)	- Obtain written approval before disposing or injecting salt water.
	1
Spud date: Agent:	1
Mail to: KCC - Conservation Division, 130 S	. Market - Room 2078, Wichita, Kansas 67202

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

SEP 20 2001

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, please fully complete this side of the intended well is in a prorated or spaced field, please fully complete this side of the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, please fully please full

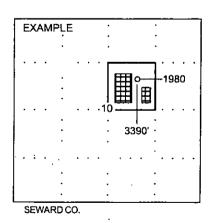
API No. 15	Location of Well: County: Lane						
Operator: Mull Drilling Company, Inc.	330 feet from S (N) (circle one) Line of Section						
Lease: Glen Eitel	1750 feet from E (W) (circle one) Line of Section						
Well Number: #1-21 Field: Wildcat	Sec. 21 Twp. 17S S. R. 27 ☐ East  West						
Number of Acres attributable to well: 40	Is Section Regular or Irregular						
QTR / QTR / QTR of acreage: NW - NE - NW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used:NENWSESW						

## **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).