

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: April 8, 1985
month day year

API Number IS- 101-21,156-00-00

OPERATOR: License # 6171
Name High Plains Oil Explorations, Inc.
Address P.O. Box 15162
City/State/Zip Lenexa, Kansas 66215
Contact Person Edward R. Traub
Phone (913)-492-2012

SE SE NE... Sec 29, Twp 17, S, Rge 27
(location) East West

29.70... Ft North from Southeast Corner of Section
330... Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8241
Name Emphasis Oil Operations
City/State P.O. Box 506, Russell, KS 67665-0506

Nearest lease or unit boundary line 330 feet
County LAR
Lease Name McBee Well# 1

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Depth to Bottom of fresh water 400 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 800 1,000 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 420 feet
Conductor pipe if any required None feet
Ground surface elevation 77 feet MSI
This Authorization Expires 10-4-85
Approved By 4-4-85

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4700 feet
Projected Formation at TD Mississippi
Expected Producing Formations Mississippi

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging holes to K.C.C. specifications.

Date 4-3-85 Signature of Operator or Agent

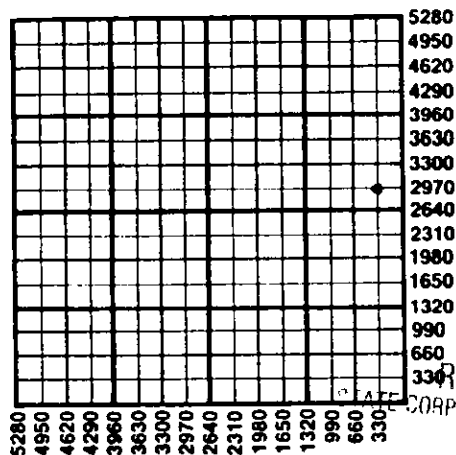
Title Agent

MHC/KOHE 4-4-85 Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
CORPORATION COMMISSION

APR 04 1935

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238