

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 12-14-91

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SEA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date DECEMBER 15 1991 month day year

Spot NW NEW SW Sec 19 Twp 17 S, Rg 27 X East West

OPERATOR: License # 4058 AMERICAN WARRIOR, INC. P.O. BOX 399 GARDEN CITY, KS 67846 MICHAEL J. WREATH (316) 275-2963

2310 feet from South North line of Section 330 feet from East West line of Section IS SECTION X REGULAR IRREGULAR

CONTRACTOR: License # 5418 ALLEN DRILLING

(NOTE: Locate well on the Section Plat on Reverse Side) County: LANE

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield X Mud Rotary Gas Storage X Pool Ext Air Rotary OWD Disposal Wildcat Cable Seismic # of Holes Other

Lease Name: COLLINS Well #: 1 Field Name: WHITE ROCK

If OWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Is this a Prorated/Spaced Field? yes X no Target Formation(s): CHEROKEE

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

Nearest lease or unit boundary: 330' Ground Surface Elevation: 2725 EST. feet MSL

Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 150 Depth to bottom of usable water: 1300 1175

Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 350

Length of Conductor pipe required: NONE Projected Total Depth: 4600

Formation at Total Depth: MISSISSIPPIAN Water Source for Drilling Operations: well farm pond X other

DWR Permit #: Will Cores Be Taken?: yes X no If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: Dec 5, 1991 Signature of Operator or Agent: Michael J. Wreath Title: Geologist

FOR KCC USE: API # 15- 101-21611-00-00 Conductor pipe required 200 feet Minimum surface pipe required 300 feet per Alt. 2 Approved by: M.J.W. (12-9-91) This authorization expires: 6-9-92 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED DEC 09 1991 RECEIVED NOV 09 1991

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

19 17 27W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR AMERICAN WARRIOR, INC.
 LEASE COLLINS
 WELL NUMBER NO. 1
 FIELD WHITE ROCK

LOCATION OF WELL: COUNTY LANE
2310 feet from south/north line of section
330 feet from east/west line of section
 SECTION 19 TWP 17 RG 27W

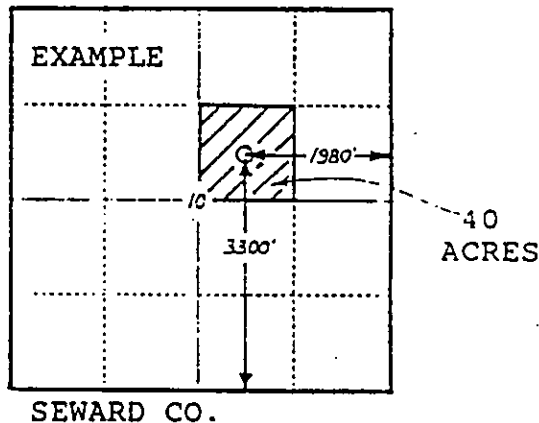
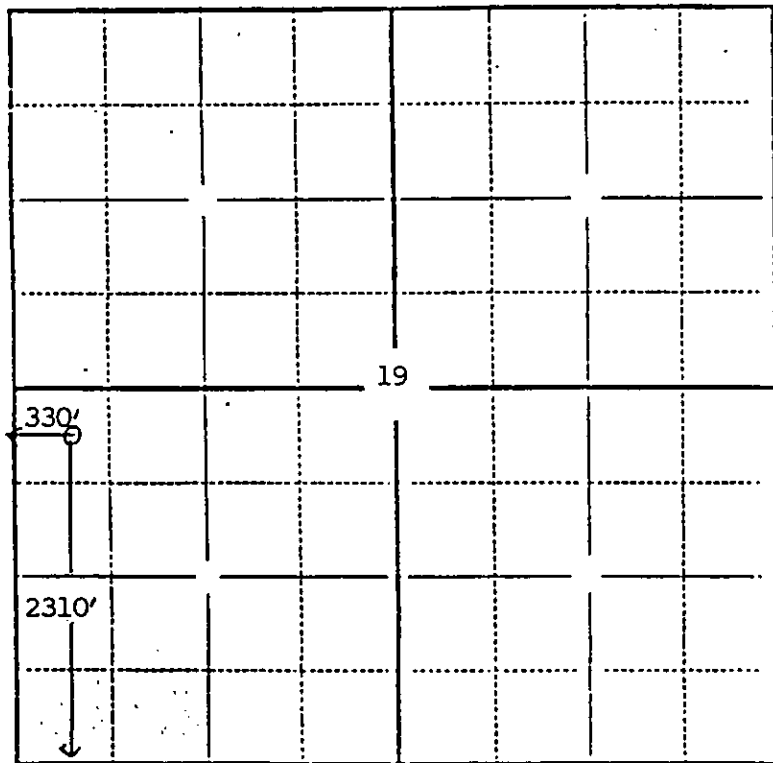
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR,
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE X SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



LANE COUNTY

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.