

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... November 25, 1986 .....  
 month day year

API Number 15— 101-2,348-00-00

OPERATOR: License # 9067 & 6390

SE SE SE Sec. 28 Twp. 17 S. Rg. 27 X West

Name DaMar Resources, Inc. and McDonald-Wallace

330 Ft. from South Line of Section

Address P.O. Box 70 Petroleum Co., Inc.

330 Ft. from East Line of Section

City/State/Zip Hays, KS 67601

(Note: Locate well on Section Plat on reverse side)

Contact Person Daniel F. Schippers

Phone (913) 625-0020

Nearest lease or unit boundary line 330 feet

CONTRACTOR: License #

County Lane

Name unknown

Lease Name Mumma Well # 1

City/State

Ground surface elevation 2700 est. feet MSL

Well Drilled For: Well Class: Type Equipment:

Domestic well within 330 feet: yes X no

X Oil SWD Infield X Mud Rotary

Municipal well within one mile: yes X no

Gas Inj Pool Ext Air Rotary

Surface pipe by Alternate: 1 2 X

OWWO Expl Wildcat Cable

Depth to bottom of fresh water 120

If OWWO: old well info as follows:

Depth to bottom of usable water 1200

Operator

Surface pipe planned to be set 320

Well Name

Projected Total Depth 4600 feet

Comp Date Old Total Depth

Formation Mississippian

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 11/25/86 Signature of Operator or Agent

Title President

For KCC Use:

Conductor Pipe Required 200 feet; Minimum Surface Pipe Required 4 feet per Alt.

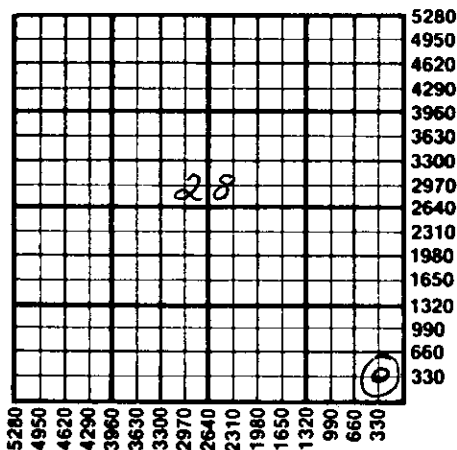
This Authorization Expires 5-25-87 Approved By 11-25-86

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

### A Regular Section of Land 1 Mile = 5,280 Ft.



NOV 25 1986

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238