

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

20,001-0000 WELL PLUGGING APPLICATION FORM
15-135-30285-0000 (PLEASE TYPE FORM and File ONE Copy)

API # drilled 1966 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date. *6/99*

WELL OPERATOR Hess Oil Company KCC LICENSE # 5663
(owner/company name) (operator's)

ADDRESS P.O. Box 1009 CITY McPherson

STATE Kansas ZIP CODE 67460 CONTACT PHONE # (316) 241-4640

LEASE Elmore "D" WELL# 2 SEC. 14 T. 17 R. 21 (/West)

150' N of SE - NE SPOT LOCATION/QQQQ COUNTY Ness

1830 FEET (in exact footage) FROM /N (circle one) LINE OF SECTION (NOT Lease Line)

660 FEET (in exact footage) FROM E/ (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8-5/8" SET AT 284' CEMENTED WITH 175 SACKS

PRODUCTION CASING SIZE 5-1/2" SET AT 4146' CEMENTED WITH 135 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: perf 4094-96'

ELEVATION /2180' T.D. 4148' PBD _____ ANHYDRITE DEPTH 1447'
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Per District office instructions

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? card IS ACO-1 FILED? _____

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Bryan Hess/James C. Hess PHONE# (316) 241-4640

ADDRESS P. O. Box 1009 City/State McPherson, KS 67460

PLUGGING CONTRACTOR Hess Oil Company KCC LICENSE # 5663
(company name) (contractor's)

ADDRESS P.O.Box 1009, McPherson, KS 67460 PHONE # (316) 241-4640

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Immediately

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 10-7-98 AUTHORIZED OPERATOR/AGENT: Bryan Hess
(signature)

10-08-1998

6/99



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

October 9, 1998

Hess Oil Company
PO Box 1009
McPherson, Ks. 67460

Elmore D #2 ²⁰⁰⁰¹
API 15-13530285 -00-00
SE NE
Sec. 14-17S-21W
McPherson County

Dear Bryan Hess,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-8888

15-135-20001-00-00

PICKRELL DRLG. CO. #2 ELMORE 1D 14-17-21W
 C. SE. NE
 Contr. CO. TOOLS. Cty. NESS
 Geol. Pool UPSTART CONE
 E. 2180 KB Cm. 12/30/66 Cp. 2/16/67 IP ST IST PMP 181
 BOPD/TR WTR, CHERO
 SND 4074-96, GR 43

LOG Tops	Depth	Datum
ANHY	1447	+733
B/ANHY	1480	+700
HEEB	3564	-1384
LANS	3602	-1422
PAWN	3971	-1791
FT. S.	4048	-1868
CHERO	4057	-1877
CHERO SND	4060	-1880
*2ND CHERO S.	4069	-1889
*3RD CHERO S.	4077	-1897
MISS OSAGE	4104	-1924
LTD	4148	-1968
RTD	4150	-1970

Csg. 8" 284/155 SX; 5" 4146/135 SX;
 DST 4055-68/1', 10'M, BHP 31-41#/
 30", FP 31-41#;
 DST 4055-80/1', G/3", TSTM, 2300'
 CL GSY OIL, 300' MO, BHP 1049/
 30"-1094/1', FP 176-945#
 PF 4/4094-96; SWB DN, GD SHO, FU
 600' OIL/9 HRS, SWB 15 BO/NW, SWB
 2.34 BOPH/3 HRS, MA 250, SWB PT
 LD, SWB 1.17 BO/30" + ACID WTR,
 FU 450' OIL, SWB 10 BO & 1/2 BAW,
 SWB 5 BO/6 HRS; PF 8/4074-78, SWB
 TO 3300' OB, REC 23 B LD. WTR & O,
 POP, PMP 180 BOPD. NW.

INDEPENDENT OIL & GAS SERVICE

10-08-1998
 12