

SIDE TWO

Operator Name Plains Petroleum Operating Company Lease Name Lee Well # 23-I

Sec. 8 Twp. 26 Rge. 36 East West County Kearny

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Chase	2,425'	2,727'
Council Grove	2,727'	NA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24#	407'	Light	125	2cc
production	7-7/8"	5-1/2"	15.5#	2790'	Class C	100	1/4# flocele
					Light	440	4% D60, # flocele
					Premium	200	.25% D60, # flocele
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
6	2,425-36'; 2,452-90'			3600 gals 7 1/2% NeFe acid		2434-682'	
	2,515-37'; 2,555-62'			575 gals 7 1/2% NeFe acid		2476-625'	
	2,568-600'; 2,608-87'			38000 gals THX Wtr 40;		2434 -	
				100800 gals THX Wtr 40/30 +		2682'	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No 275500# 12/20 sd.	
NA							
Date of First Production		Producing Method					
1-19-88		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
-		-0- Bbls	745 MCF	-0- Bbls	---	CF&B	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 2,425-2,687' OA
 Used on Lease Dually Completed Commingled