

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5212 EXPIRATION DATE 6/30/83

OPERATOR Lance Drilling, Inc. API NO. 15-135-22,260-00-00

ADDRESS 950 Vickers KSB&T Bldg. COUNTY Ness

Wichita, Kansas 67202 FIELD BROWNELL SWW.C.

\*\* CONTACT PERSON A. Scott Ritchie PROD. FORMATION Mississippi

PHONE (316) 267-4375

PURCHASER Koch Oil Company LEASE Walker "A"

ADDRESS Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION C NW NE

DRILLING CONTRACTOR Blue Goose Drilling Co., Inc. 660 Ft. from north Line and

ADDRESS P.O. Box 1413 1980 Ft. from east Line of

Great Bend, Kansas 67530 the NE (Qtr.) SEC 34 TWP 16 RGE 22 W

PLUGGING CONTRACTOR None

ADDRESS

TOTAL DEPTH RTD 4425' PBTD

SPUD DATE 7/03/82 DATE COMPLETED 9/29/82

ELEV: GR 2371' DF KB 2378'

DRILLED WITH (CAMX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE unknown

Amount of surface pipe set and cemented 251.28' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-In Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

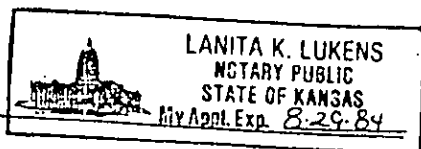
A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of A. Scott Ritchie)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of October 1982.



(Signature of Lanita K. Lukens) (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

OCT 14 1982 10-14-1982 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR Lance Drilling, Inc. LEASE Walker "A"

ACO-1 WELL HISTORICAL SEC. 34 TWP. 16 RGE. 22

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC		TOP	BOTTOM	NAME	DEPTH
<p>DST #1 from 4289'-4306' (Cherokee sand). Recovered 670' gas in pipe, 350' gassy mud cut oil, 60' oil &amp; gas cut muddy water, 300' gas cut water. IFP:116-204#/30"; ISIP:911#/45"; FFP:252-301#/30"; FSIP:882#/45".</p> <p>DST #2 from 4242'-4287' with straddle packers (Ft. Scott). Recovered 340' of frothy oil, 760' clean gassy oil, 190' gassy mud cut oil, 190' gassy heavily oil cut mud. IFP:243-398#/30"; ISIP:1094#/45"; FFP:447-583#/30"; FSIP:1017#/45".</p> <p>DST #3 from 4367'-4377' (Mississippi). Recovered 10' of mud. IFP:38-38#/30"; ISIP:727#/30"; FFP:46-46#/30"; FSIP:223#/30".</p> <p>DST #4 from 4377'-4392'. Recovered 320' of oil and gas cut mud. IFP:126-136#/30"; ISIP:1298#/45"; FFP:165-185#/30"; FSIP:1260#/45".</p>					
				ELECTRIC LOG TOP	
				Anhydrite	1692' (+ 6)
				B/Anhydrite	1728' (+ 6)
				Heebner	3774' (-13)
				Toronto	3796' (-14)
				Lansing	3814' (-14)
				B/KC	4082' (-17)
				Pawnee	4184' (-18)
				Ft. Scott	4280' (-19)
				Cherokee Sand	4297' (-19)
				Mississippi	4368' (-19)
				LTD	4380' (-20)
				LTD (2nd log)	4428' (-20)

RELEASED

OCT 12 1984

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	258'	common	175	3% cc+2% gel
Production	7-7/8"	4 1/2"	10.5#	4423'	60/40 poz.	150	10% salt, 5% gilsonite

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Type cement	Shots per ft.	Size & type	Depth interval
			2	SSB	1675'
			2	SSB	4381'-4387'
			2	SSB	4381'-4387'
			2	SSB	4281'-4286'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Cemented casing from Anhydrite to surface w/475 sax of 60/40 pozmix, 6% gel.		
Acidized w/200 gal. of 15% MCA.		4381'-4387'
Squeezed w/140 sax of 60/40 poz.		" "
Acidized w/200 gal. of 15% INS double surfactant.		" "
Acidized w/800 gal. of 28% NE acid.		4281'-4286'

Date of first production: Went on pump 10/11/82

Producing method (flowing, pumping, gas lift, etc.): Pumping

Gravity

RATE OF PRODUCTION PER 24 HOURS	OR	Gas	Water	Gas-oil ratio
85		5	%	

Disposition of gas (vented, used on lease or sold):

Perforations: 4281'-4286'