

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-24005 0000

County Ness County, Kansas

NW-NE-SW Sec. 24 Twp. 16S Rge. 22 XX<sup>E</sup><sub>V</sub>

Operator: License # 6040

2310 Feet from (S)W (circle one) Line of Section

Name: Bankoff Oil Company

3630 Feet from (E)W (circle one) Line of Section

Address P.O. Box 700657

Footages Calculated from Nearest Outside Section Corner:  
NE. (SE) NW or SW (circle one)

City/State/Zip Tulsa Oklahoma 74170-0657

Lease Name Ryan Well # 2-24

Purchaser: \_\_\_\_\_

Field Name \_\_\_\_\_

Operator Contact Person: Julius Bankoff

Producing Formation \_\_\_\_\_

Phone (918) 742-0450

Elevation: Ground 2356' KB 2365'

Contractor: Name: Duke Drilling Co., Inc.

Total Depth 4387' PSTD 4400'

License: 5929

Amount of Surface Pipe Set and Cemented at 231.88 Feet

Wellsite Geologist: Jerry Zorger/Jerry Jasperson

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion

If yes, show depth set \_\_\_\_\_ Feet

- New Well
- Re-Entry
- Workover
- Oil  SWD  SIOW  Temp. Abd.
- Gas  ENHR  SIGV
- Dry  Other (Core, WSV, Expl., Cathodic, etc.)

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sz cat.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan DFA 4-3-98 U.C.  
(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_

Chloride content 12000 ppm Fluid volume 750 bbls

Well Name: \_\_\_\_\_

Dewatering method used evaporation

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

- Deepening
- Plug Back
- Cemented
- Dual Completion
- Other (SWD or Inj?)
- Re-perf.
- Conv. to Inj/SWD
- Deckat No. \_\_\_\_\_
- Deckat No. \_\_\_\_\_
- Deckat No. \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

05-25-97 5-31-97 06-01-97  
Spud Date Date Reached TD Completion Date

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

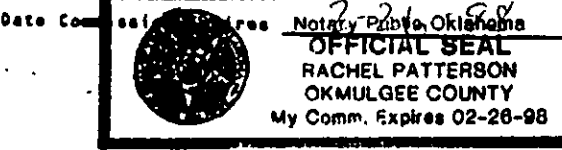
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bob Schoueli  
Title OFFICE MANAGER Date 8-25-97

Subscribed and sworn to before me this 25 day of August 19 97.

Notary Public Rachel Patterson



E.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Geologist Report Received

ECC  SWD/Rep  NGPA

EGS  Plug  Other (Specify)

08-27-1997

Operator Name Bankoff Oil Company

Lease Name Ryan

Well # 2-24

Sec. 24 Twp. 16S Rge. 22

East

County Ness County, Kansas

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

DUAL INDUCTION: COMPENSATED DENSITY

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
ANHYDRITE	1674	+690
HEEBNER	3765	-1401
LANSING	3804	-1440
FT SCOTT	4254	-1890
MISSISSIPPIAN	4360	-1996

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		231.88'	60/40 Poz	150	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil N-A Sbls. Gas Mcf Water Sbls. Gas-Oil Ratio Gravity

Disposition of Gas:

Vented  Sold  Used on Lease  
(If vented, submit ACD-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

5550

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

15-135-24005-00-00

ORIGINAL

SERVICE POINT:

St. Bernard

DATE <u>6-1-97</u>	SEC. <u>24</u>	TWP. <u>16</u>	RANGE <u>22</u>	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>8:30 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>10:45 AM</u>
LEASE <u>Ryan</u>	WELL # <u>2-24</u>	LOCATION <u>Browder - 1 1/2 E, N/into</u>			COUNTY <u>Wes</u>	STATE <u>Ka</u>	

OLD OR (NEW) (Circle one)

CONTRACTOR Duke #4

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8' T.D. 4387'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH 1720'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

OWNER Same

CEMENT

AMOUNT ORDERED 195 lbs 60/40 60/40  
1/4" plaster/oh.

COMMON	<u>117</u>	@	<u>6.10</u>	<u>713.70</u>
POZMIX	<u>78</u>	@	<u>3.15</u>	<u>245.70</u>
GEL	<u>10</u>	@	<u>9.50</u>	<u>95.00</u>
CHLORIDE		@		
<u>Flo Seal 49 #</u>		@	<u>1.15</u>	<u>56.35</u>
		@		
		@		
		@		
		@		
HANDLING	<u>195</u>	@	<u>1.05</u>	<u>204.75</u>
MILEAGE	<u>24</u>			<u>187.20</u>

TOTAL \$ 1502.7

EQUIPMENT

PUMP TRUCK CEMENTER Tanner D

# 181 HELPER Bob B

BULK TRUCK

# \_\_\_\_\_ DRIVER Demoye W.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Misc - 50 lbs @ 1220' ✓

80 lbs @ 900'

40 lbs @ 270'

10 lbs @ 40'

15 lbs in bathole

Thanks

SERVICE

DEPTH OF JOB	<u>1720'</u>			
PUMP TRUCK CHARGE				<u>445.6</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>24</u>	@	<u>2.85</u>	<u>68.4</u>
PLUG - <u>858 WOODEN</u>		@	<u>23.00</u>	<u>23.00</u>
		@		
		@		

TOTAL \$ 536.4

CHARGE TO: Bender oil co.

STREET P.O. Box 700657

CITY Tulsa STATE Okla ZIP 74170-0657

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0 -

TOTAL CHARGE \$ 2039.10

DISCOUNT \$ 305.87 IF PAID IN 30 DAYS

Net \$ 1733.23

SIGNATURE Rich Wheeler

# ALLIED CEMENTING CO., INC. 8773

Federal Tax

15-135-24005-00-00

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: R

## ORIGINAL

DATE <u>5/24/97</u>	SEC <u>24</u>	TWP. <u>16S</u>	RANGE <u>22 W</u>	CALLED OUT	ON LOCATION <u>9:15 PM</u>	JOB START <u>9:30 PM</u>	JOB FINISH <u>5:00 AM</u>
LEASE <u>Ryan</u>	WELL # <u>2</u>	LOCATION <u>Brownell 1 3/4 E 1/4 N</u>		COUNTY <u>Wes</u>	STATE <u>Kc</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Duke Doly Rig 1

TYPE OF JOB Last Circulation & Surface

HOLE SIZE 12 1/4 T.D. 231

CASING SIZE 8 3/8 DEPTH 231

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10-15

PERFS.

DISPLACEMENT 20# 14 1/4 BBL

OWNER 160 60 30 CC 2'

CEMENT

AMOUNT ORDERED 200 ASC 30 CC 1/16

used 125 ASC 150 3/4 3+2

EQUIPMENT

177 Dave

PUMP TRUCK CEMENTER well

# HELPER

BULK TRUCK

# DRIVER

BULK TRUCK

# 282 DRIVER Matt

COMMON	<u>90</u>	@	<u>6.10</u>	<u>549.00</u>
POZMIX	<u>60</u>	@	<u>3.15</u>	<u>189.00</u>
GEL	<u>3</u>	@	<u>9.00</u>	<u>27.00</u>
CHLORIDE	<u>5</u>	@	<u>28.00</u>	<u>140.00</u>
<u>3000</u>	<u>50#</u>	@	<u>1.15</u>	<u>57.50</u>
<u>ASC</u>	<u>125</u>	@	<u>7.85</u>	<u>981.25</u>
		@		
		@		
		@		
HANDLING		@	<u>1.05</u>	<u>378.00</u>
MILEAGE	<u>42/50 / 11.20</u>			<u>331.20</u>
TOTAL				<u>2654.45</u>

REMARKS:

pumped 120 lb & wait 1/2 hr

filled up up 5 lb wait 15 hr drill out

had some fluid loss while drilling

Rest of hole cemented w/ 150 3/4 3+2

Cement Circ ✓

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE			<u>445.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>23</u>	@	<u>2.00</u>	
PLUG	<u>3 5/8 Surf</u>	@	<u>45.00</u>	
		@		
		@		
TOTAL				<u>555.00</u>

CHARGE TO: Bankoff Oil

STREET Box 1374

CITY Grant Pond STATE Kansas ZIP 67530

FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			
TOTAL				

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

PRINTED NAME