

# ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6040  
Name: Bankoff Oil Co.  
Address 100 S. Market, #203A  
City/State/Zip Wichita, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Frank Mize  
Phone (316) 262-2784

Contractor: Name: Abercrombie Drilling, Inc.  
License: 5422  
Wellsite Geologist: Frank S. Mize

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

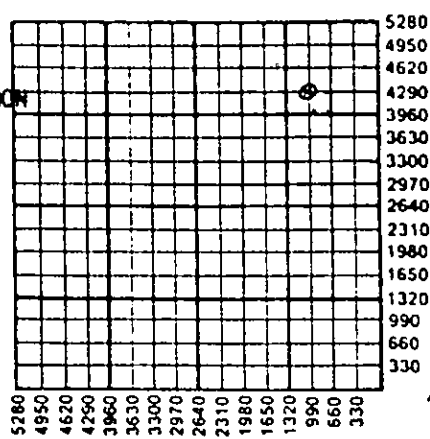
If **OWNO**: old well info as follows:  
Operator: N/A  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11-26-90 12-3-90 12-3-90  
Spud Date Date Reached TD Completion Date

API No. 15- 135-23,529-00-00  
County Ness  
SW NE NE Sec. 24 Twp. 16S Rge. 22  East West  
4215' Ft. North from Southeast Corner of Section  
970' Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Pfaff Well # 1  
Field Name unnamed  
Producing Formation Mississippian  
Elevation: Ground 2336' KB 2341'  
Total Depth 4350' PBTD \_\_\_\_\_

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Wichita, Kansas



Alt II Dev

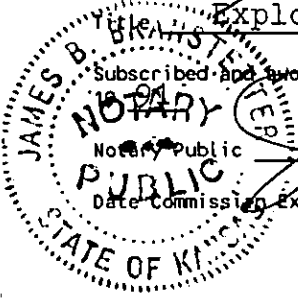
Amount of Surface Pipe Set and Cemented at 280.70 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James S. Mize  
Title Exploration Manager Date 1-7-91

Subscribed and sworn to before me this 7th day of January,  
Notary Public James P. Dranstetter  
Date Commission Expires 4-13-93



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

**SIDE TWO**

Operator Name Bankoff Oil Co. Lease Name Pfaff Well # 1

Sec. 24 Twp. 16S Rge. 22  East  West  
 County Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

DST #1:4243-4260/30-30-5-0  
 WB/died/30" Rec 1' MW w/so  
 IFP 19-19# SIP 30#

| Name          | Formation Description |        |
|---------------|-----------------------|--------|
|               | Top                   | Bottom |
| Anhydrite     | 1648                  |        |
| Heebner       | 3743                  |        |
| Lansing       | 3783                  |        |
| Stark         | 4003                  |        |
| BKG           |                       | 4050   |
| Pawnee        | 4144                  |        |
| Fort Scott    | 4237                  |        |
| Cherokee      | 4248                  |        |
| Mississippian | 4327                  |        |

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 20#             | 280.70        | 60-40pozmix    | 160          | 3%cc 2%gel                 |
|                   |                   |                           |                 |               |                |              |                            |
|                   |                   |                           |                 |               |                |              |                            |

| Shots Per Foot | PERFORATION RECORD<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) |       |
|----------------|---|---|-------|
|                |   |   | Depth |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

**TUBING RECORD** Size   Set At   Packer At   Liner Run  Yes  No

|                                   |   |       |     |     |       |       |               |         |
|-----------------------------------|---|-------|-----|-----|-------|-------|---------------|---------|
| Date of First Production          | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |       |     |     |       |       |               |         |
| Estimated Production Per 24 Hours | Oil   | Bbts. | Gas | Mcf | Water | Bbts. | Gas-Oil Ratio | Gravity |

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

TELEPHONE:

AREA CODE 913 483-2627

# ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67665

15-135-23529-00-00

TO: Bankoff Oil Company

INVOICE NO. 58107

Box 700657

PURCHASE ORDER NO. \_\_\_\_\_

Tulsa, Ok. 74170

LEASE NAME Pfaff #1

DATE Nov. 26, 1990

SERVICE AND MATERIALS AS FOLLOWS:

|                                     |              |               |
|-------------------------------------|--------------|---------------|
| Common 87 sks @\$5.25               | \$ 456.75    |               |
| Pozmix 58 sks @\$2.25               | 130.50       |               |
| Chloride 4 sks @\$21.00             | <u>84.00</u> | \$ 671.25     |
| Handling 145 sks @\$1.00            | 145.00       |               |
| Mileage (25) @\$0.04c per sk per mi | 145.00       |               |
| Surface                             | 380.00       |               |
| Mi @\$2.00 pmp. trk.                | 50.00        |               |
| 1 plug                              | <u>42.00</u> | <u>762.00</u> |

If account paid a 20% discount will be allowed ONLY if paid within 30 days from date of invoice.

Cement circ.

Total \$ 1,433.25

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

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STATE CORPORATION COMMISSION

MAR - 7 1991

CONSERVATION DIVISION  
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

15-135-23529-00-00

# ALLIED CEMENTING CO., INC. No. 7330

Home Office P. O. Box 31 Russell, Kansas 67665

New

| Date     | Sec.       | Twp.                            | Range | Called Out | On Location | Job Start  | Finish     |
|----------|------------|---------------------------------|-------|------------|-------------|------------|------------|
| 11-26-90 | 24         | 16                              | 22    | 6:00 P.M.  | 9:30 P.M.   | 12:00 A.M. | 12:30 A.M. |
| Lease    | Well No. # | Location                        |       | County     | State       |            |            |
| PFaff    | #1         | Brownell, 2 1/2 E, 1/2 N, 1/2 W |       | NESS       | KS          |            |            |

|                     |                                |
|---------------------|--------------------------------|
| Contractor          | Abercrombie Rig #8             |
| Type Job            | Surface                        |
| Hole Size           | 12 1/4" T.D. 285'              |
| Csg.                | 8 5/8" Depth 288'              |
| Tbg. Size           | Depth                          |
| Drill Pipe          | Depth MAR - 7 1991             |
| Tool                | Depth CONSERVATION DIVISION    |
| Cement Left in Csg. | 15' Shoe Joint Wichita, Kansas |
| Press Max.          | Minimum                        |
| Meas Line           | Displace 17 1/2 bbl,           |
| Perf.               |                                |

|   |                                 |
|---|---------------------------------|
| Owner   | Same                            |
| To Allied Cementing Co., Inc.<br>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |                                 |
| Charge To   | Bankoff Oil Company             |
| Street  | Box 700657                      |
| City  | Tulsa State OK, 74176           |
| The above was done to satisfaction and supervision of owner agent or contractor   |                                 |
| Purchase Order No.  |                                 |
| X Anthony Mart  |                                 |
| CEMENT  |                                 |
| Amount Ordered  | 145 SKS, 60/40 3 1/2 cc, 2% Gel |
| Consisting of   |                                 |
| Common  | 87 5.25 456.75                  |
| Poz. Mix  | 58 2.25 130.50                  |
| Gel   | 3 6.75 NIC                      |
| Chloride  | 4 21.00 84.00                   |
| Quickset  |                                 |
| Sales Tax   |                                 |
| Handling  | 145 1.00 145.00                 |
| Mileage   | 25 145.00                       |
| Sub Total   |                                 |
| Total 961.25  |                                 |
| Floating Equipment  |                                 |
| Total \$ 1433.25  |                                 |
| Disc - 286.65   |                                 |
| # 1146.60   |                                 |

### EQUIPMENT

| #       | No. | Cementer | Helper |
|---------|-----|----------|--------|
| Pumptrk | 181 | Tim      | Cary   |
| #       | No. | Driver   | Driver |
| Bulktrk | 116 | Chad     |        |

### DEPTH of Job

| Reference | Description        | Amount |
|-----------|--------------------|--------|
|           | Pumptrk Charge     | 380.00 |
| 25        | Pumptrk Mileage    | 50.00  |
| 1         | 8 5/8" Wooded Plug | 42.00  |
| Sub Total |                    |        |
| Tax       |                    |        |
| Total     |                    | 472.00 |

Remarks: Ran 283' of 8 5/8" csg. mixed 145 SKS 60/40 3 1/2. Pumped Plug to 268' with Fresh Water. Cement did Circulate. Allied Cementing Co. Inc., Thompson Rv T. - 2680

15-135-23529-00-00

TELEPHONE:  
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31  
RUSSELL, KANSAS 67665

O.R.E.A.

TO: Bankoff Oil Company  
Box 700657  
Tulsa, Ok. 74170

INVOICE NO. 58166  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Pfaff #1  
DATE Dec. 3, 1990

SERVICE AND MATERIALS AS FOLLOWS:

|                                     |              |               |
|-------------------------------------|--------------|---------------|
| Common 135 sks @\$5.25              | \$ 708.75    |               |
| Pozmix 90 sks @\$2.25               | 202.50       |               |
| Gel 14 sks @\$6.75                  | 94.50        |               |
| Floseal 56#@\$1.00                  | <u>56.00</u> | \$ 1,061.75   |
|                                     |              |               |
| Handling 225 sks @\$1.00            | 225.00       |               |
| Mileage (25) @\$0.04c per sk per mi | 225.00       |               |
| Plugging                            | 380.00       |               |
| Mi @\$2.00 pmp. trk.                | 50.00        |               |
| 1 plug                              | <u>20.00</u> | <u>900.00</u> |
|                                     |              |               |
|                                     | Total        | \$ 1,961.75   |

50 sks. @1700'  
50 sks. @ 950'  
50 sks. @ 500'  
50 sks. @ 300'  
15 sks. in R. H.  
10 sks. @ 40'

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Wichita, Kansas

THANK YOU  
All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2 % Charged Thereafter.



Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

15-135-23829-00-00

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

No. 7179

Home Office P. O. Box 31 Russell, Kansas 67665

NEW

|       |         |          |    |          |                        |       |    |            |          |             |          |           |          |        |         |
|-------|---------|----------|----|----------|------------------------|-------|----|------------|----------|-------------|----------|-----------|----------|--------|---------|
| Date  | 12-3-90 | Sec.     | 24 | Twp.     | 16                     | Range | 22 | Called Out | 10:00 AM | On Location | 11:30 AM | Job Start | 12:05 PM | Finish | 2:30 PM |
| Lease | Pfaff   | Well No. | 1  | Location | Brownell 2 1/2 E 1/2 N |       |    | County     | Ness     | State       | KS       |           |          |        |         |

|                     |                |   |   |
|---------------------|----------------|---|---|
| Contractor          | Abercrombie #8 | Owner   | To Allied Cementing Co., Inc.<br>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |
| Type Job            | Rotary Plug    | Charge To   | Bartoff Oil Co.   |
| Hole Size           | 7 7/8          | Street  | Box 700657  |
| Csg.                |                | City  | Tulsa   |
| Tbg. Size           |                | State   | OK 74176  |
| Drill Pipe          |                | The above was done to satisfaction and supervision of owner agent or contractor |   |
| Tool                |                | Purchase Order No.  |   |
| Cement Left in Csg. |                | X   | Anthony, Mark   |
| Press Max.          |                | CEMENT  |   |
| Meas Line           |                | Amount Ordered  | 225 60/40 6% 4/16   |
| Perf.               |                | Consisting of   | Flo seal  |

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 CONSERVATION DIVISION  
 Wichita, Kansas

EQUIPMENT

|          |     |          |       |
|----------|-----|----------|-------|
| Pumptrk. | No. | Cementer | Chris |
|          | 46  | Helper   | John  |
| Pumptrk. | No. | Cementer |       |
|          |     | Helper   |       |
|          |     | Driver   | Bob   |
| Bulktrk. | 116 | Driver   |       |

|              |  |                 |        |
|--------------|--|-----------------|--------|
| DEPTH of Job |  | Reference:      |        |
|              |  | pump truck chg. | 380.00 |
|              |  | 25 Mileage      | 50.00  |
|              |  | 1" 8 7/8 OHP    | 20.00  |
|              |  | Sub Total       |        |
|              |  | Tax             |        |
|              |  | Total           | 450.00 |

Remarks: 1st 1700' w/ 50sx Allied cementing  
 2nd 950' w/ 50sx By: Chris Klitzke  
 3rd 300' w/ 50sx  
 4th 300' w/ 50sx  
 1500 R.H. 10sx 40

|   |                   |           |          |
|---|-------------------|-----------|----------|
| City  | Tulsa             | State     | OK 74176 |
| The above was done to satisfaction and supervision of owner agent or contractor |                   |           |          |
| Purchase Order No.  |                   |           |          |
| X Anthony, Mark   |                   |           |          |
| CEMENT  |                   |           |          |
| Amount Ordered  | 225 60/40 6% 4/16 |           |          |
| Consisting of   | Flo seal          |           |          |
| Common  | 135               | 5.25      | 708.75   |
| Poz. Mix  | 90                | 2.25      | 202.50   |
| Gel.  | 14                | 6.75      | 94.50    |
| Chloride  |                   |           |          |
| Quickset  |                   |           |          |
|   | Flo Seal - 56     | 1.00      | 56.00    |
|   |                   | Sales Tax |          |
| Handling  | 225               | 1.00      | 225.00   |
| Mileage   | 25                |           | 225.00   |
|   |                   | Sub Total |          |
|   |                   | Total     | 1511.75  |

Floating Equipment

Total 1961.75  
 Disc - 392.35  
 \$ 1569.40

Thank you!