

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... November 15, 1987
month day yearAPI Number 15— 101-21,434-00-00 ✓ DN
W/2 SW NW Sec. 4 Twp. 16 S. Rg. 29
3300 Ft. from South Line of Section
4950 Ft. from East Line of SectionOPERATOR: License # 5063
Name Energy Exploration, Inc.
Address 1002 S. Broadway
City/State/Zip Wichita, Kansas 67211
Contact Person Brad Lehl
Phone 316/267-7336

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet
County Lane
Lease Name Dowell Well # 1CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, Kansas

Ground surface elevation feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat CableDomestic well within 330 feet: yes noMunicipal well within one mile: yes no

Depth to bottom of fresh water 100

Depth to bottom of usable water 1400

Surface pipe by Alternate: 1 2

Surface pipe planned to be set 200

Conductor pipe required

Projected Total Depth 4450 feet

Formation Mississippiian

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 11-9-87 Signature of Operator or Agent *Gregory A. ...* Title President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 2

This Authorization Expires 5-9-88 Approved By P.H. 11-9-87

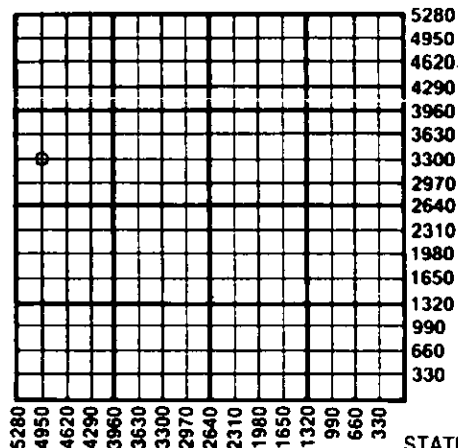
EFFECTIVE DATE: 11-14-87

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



RECEIVED
STATE CORPORATION COMMISSION

NOV 9 1987
11-09-1987
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.