

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 12 10 88  
month day year

API Number 15-101-21,496-00-00

OPERATOR: License # 5420 & 7245  
Name White & Ellis Drlg., Inc. & Texas-El Dorado Oil Co.  
Address 401 E. Douglas - Suite 500  
City/State/Zip Wichita, KS 67202  
Contact Person Michael L. Considine  
Phone (316) 263-1102

SW SW NW Sec. 6 Twp. 16S S, Rg. 29 East West  
2970' Ft. from South Line of Section  
4950' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5420  
Name White & Ellis Drilling, Inc.  
City/State Wichita, KS 67202

Nearest lease or unit boundary line 330' feet  
County Lane  
Lease Name Jasper Well # 1-6

Well Drilled For: Well Class: Type Equipment:  
 Oil  Storage  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Ground surface elevation 2659' feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth

Depth to bottom of fresh water 160' 200'  
Depth to bottom of usable water 1100'  
Surface pipe by Alternate: 1  2   
Surface pipe planned to be set 310'  
Conductor pipe required None  
Projected Total Depth 4450' feet  
Formation Mississippian

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date 11-22-88 Signature of Operator of Well ~~XXXX~~ Michael L. Considine Title Sec/Treas

For KCC Use:  
Conductor Pipe Required \_\_\_\_\_ feet; Minimum Surface Pipe Required 200' feet per Alt.  2  
This Authorization Expires 6-2-89 Approved By LKM/12-2-88

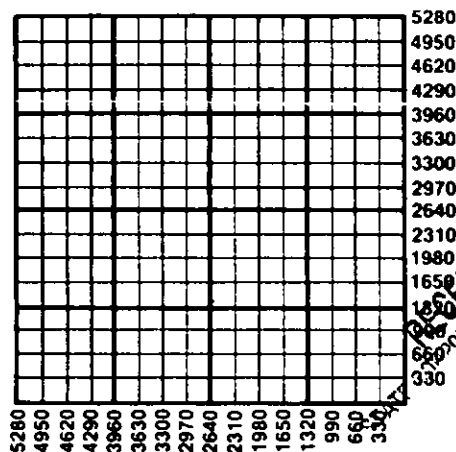
EFFECTIVE DATE: 12-7-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land  
1 Mile = 5,280 Ft.



RECEIVED  
STATE CORPORATION COMMISSION  
DEC 2 1988  
CONSERVATION DIVISION  
Wichita, Kansas

an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

12-02-1988

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238