

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CORRECTED LOCATION

CARD MUST BE SIGNED

10-22-84

Starting Date: October 17, 1984
month day year

API Number 15- 101-21,064 -00-00

OPERATOR: License # 6420
Name KRM PETROLEUM CORPORATION
Address 1900 Grant Street, Suite 300
City/State/Zip Denver, Colorado 80203
Contact Person James Alan Townsend
Phone 303/830-6601

* E/2 SE SE Sec 11 Twp 16 S, Rge 29
(location) East West

* 660 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5829
Name ALDEBARAN DRILLING CO., INC.
City/State Wichita, Kansas 67218-0611

Nearest lease or unit boundary line 330 feet.
County Lane
Lease Name Dowell Well# 1-11

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 749 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1075 feet

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4550 feet
Projected Formation at TD Mississippi
Expected Producing Formations LKC, Marmaton

Surface pipe by Alternate: 1 2
Surface pipe to be set 780 feet
Conductor pipe if any required
Ground surface elevation feet MSI.
This Authorization Expires 9-11-85
Approved By 10-11-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10/15/84 Signature of Operator or Agent

[Signature]
Title Vice President=Operations

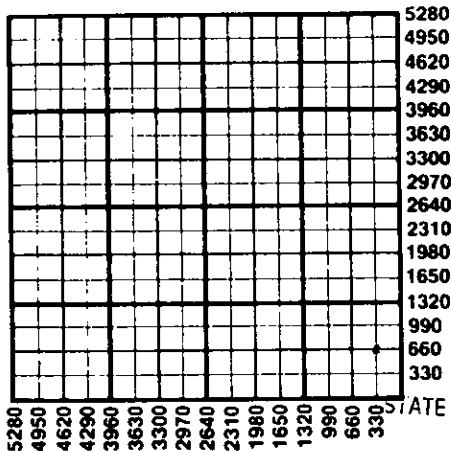
*was: SESESE
330 FSL

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



RECEIVED

STATE CORPORATION COMMISSION

State Corporation Commission of Kansas

Conservation Division

200 Colorado Derby Building

Wichita, Kansas 67202

(316) 263-3238

OCT 19 1984
10-19-1984
CONSERVATION DIVISION
Wichita, Kansas